

16. Tampa Electric Company

[Docket No. ER96-1697-000]

Take notice that on April 30, 1996, Tampa Electric Company (Tampa Electric), tendered for filing an updated weekly capacity charge for its short term power service provided under the interchange service contract with Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively, Southern Companies). Tampa Electric also tendered for filing updated caps on energy charges for emergency assistance and short term power service under the contract.

Tampa Electric requests that the updated capacity charge and caps on charges be made effective as of May 1, 1996, and therefore requests waiver of the Commission's notice requirement.

Tampa Electric states that a copy of the filing has been served upon Southern Companies and the Florida Public Service Commission.

Comment date: May 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Williams Energy Services Company (Formerly Williams Power Trading Company)

[Docket No. ER96-1698-000]

Take notice that on April 30, 1996, Williams Energy Services Company's (WESCO's) submitted a letter requesting that the Commission waive its prior notice requirement pursuant to 18 CFR 35.11 to allow WESCO's membership in the Western Systems Power Pool (WSPP) to become effective March 1, 1996. The WSPP Agreement has already been accepted for filing by the Commission in Docket No. ER91-195-000. A copy of the request is on file with the Secretary and open for public inspection at 888 First Street, N.E., Washington, D.C. 20426.

Comment date: May 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell.

Secretary.

[FR Doc. 96-12379 Filed 5-16-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP96-472-000, et al.]

Transcontinental Gas Pipe Line Corporation, et al.; Natural Gas Certificate Filings

May 13, 1996.

Take notice that the following filings have been made with the Commission:

1. Transcontinental Gas Pipe Line Corporation

[Docket No. CP96-472-000]

Take notice that on May 2, 1996 Transcontinental Gas Pipe Line Corporation (Transco), Post Office Box 1396, Houston, Texas 77251, filed in Docket No. CP96-472-000 a request pursuant to Section 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to expand an existing delivery point to South Carolina Pipeline Corporation (SCPL), known as the Grover Meter Station, located on Transco's mainline in Cleveland County, North Carolina. Transco makes such request, under its blanket certificate issued in Docket No. CP82-426 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Transco states that SCPL is a transportation, storage and sales customer of Transco under Transco's Rate Schedule IT, FT, GSS, WSS, LG-A, ESS and FS. Transco declares that its proposal herein, to expand the Grover Meter Station, is in response to SCPL's request. It is stated the SCPL uses this point of delivery to receive gas into its intrastate pipeline system.

Transco is proposing to install a new 12-inch orifice meter tube and a 10-inch bypass connection on the existing 10-inch inlet line, replacing the existing 12-inch outlet piping with 16-inch piping, and replacing the odorization injection system.

Transco states that it currently delivers up to 70,000 Dt of gas per day to SCPL at the Grover Meter Station. As a result of the expansion, the capacity of the Grover Meter Station will be increased to 138,000 Dt per day.

Transco mentions that it has sufficient system delivery flexibility to accomplish such additional deliveries without detriment or disadvantage to Transco's other customers.

Transco states that it is not proposing to alter the total volumes authorized for delivery to SCPL on a firm basis or to otherwise change in any way SCPL's firm capacity entitlement on Transco's system. It is further stated that the expansion of this delivery point will have no impact on Transco's peak day deliveries and little or no impact on Transco's annual deliveries, and is not prohibited by Transco's FERC Gas Tariff.

The estimated cost to expand the Grover Meter Station as proposed herein is \$220,000. It is indicated that SCPL will be responsible for all costs associated with such expansion.

Comment date: June 27, 1996, in accordance with Standard Paragraph G at the end of this notice.

2. K N Interstate Gas Transmission Co.

[Docket No. CP96-477-000]

Take notice that on May 3, 1996, K N Interstate Gas Transmission Co. (K N Interstate), P.O. Box 281304, Lakewood, Colorado 80228-8304, filed an abbreviated application for a certificate of public convenience and necessity authorizing it to acquire, construct and operate certain pipeline and related facilities designated as the Pony Express Pipeline, pursuant to Section 7(c) of the Natural Gas Act and Part 157 of the Federal Energy Regulatory Commission's Regulations, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

K N Interstate seeks authorization to acquire and convert to natural gas use approximately 804 miles of crude oil pipeline purchased by K N Energy, Inc., K N Interstate's parent company, from Amoco Pipeline Company (APL). These facilities extend from Lost Cabin, Wyoming eastward through the states of Nebraska, Colorado, Kansas and Missouri, terminating in Freeman, Missouri, near Kansas City.

K N Interstate also seeks authorization to construct and operate the following facilities which will also comprise the Pony Express Pipeline: (1) 65-miles of 16-inch pipeline, the Rockport Lateral, extending from Rockport, Colorado northeast to a point near Kimball, Nebraska, where it will interconnect with the former APL facilities; (2) new facilities to reroute the former APL facilities around Class III locations, consisting of 7.6 miles of 12-inch pipeline near Casper, Wyoming and 0.3 miles of 24-inch pipeline located near

the Appanoose Grade School in Franklin County, Kansas; (3) 3.2 miles of 20-inch inlet and outlet pipe between the Pony Express Pipeline and K N Interstate's existing Casper Compressor Station; (4) a 5500 HP compressor to be added to the existing Casper Compressor Station, and four new compressor stations consisting of a total of about 45,000 HP located in Converse County, Wyoming, Logan County, Colorado, Rawlins County, Kansas, and Osborne County, Kansas; (5) the upgrade of about 58 miles of 12-inch pipeline on K N Interstate's existing system extending from K N Interstate's existing Huntsman Compressor Station in Cheyenne County, Nebraska to its Weld County Interconnect in Colorado; and (6) new interconnects with supplies from central and southwestern Wyoming, bi-directional interconnects with the existing K N Interstate system, and potential interconnects with third party pipelines. The total estimated cost of the Pony Express Pipeline is approximately \$154 million.

K N Interstate avers that the Pony Express Pipeline will have a total pipeline design capacity of 255,000 MMBtu/d. The Rockport Lateral will have a capacity of 120,000 MMBtu/d and will provide access to southwestern Wyoming gas supplies. The remaining 135,000 MMBtu/d of capacity will provide access to central Wyoming gas supplies. K N Interstate proposes to commence initial service on the Pony Express Pipeline with a capacity of 60,000 MMBtu/d on a free-flow basis by the first quarter of 1997, and to reach the maximum capacity of 255,000 MMBtu/d with compression by the third quarter of 1997.

K N Interstate proposes to charge its existing Part 284 transportation rates as initial rates for service on the Pony Express Pipeline. In addition, K N Interstate states that it is filing a pro forma tariff sheet reflecting an extension of its Rate Zone Market Area 3 in order to recognize that the Pony Express Pipeline will extend the K N Interstate system in an easterly direction beyond its traditional service area. K N Interstate also requests that the Commission predetermine in this proceeding that it may charge rolled-in rates for transportation service performed on the Pony Express Pipeline.

Comment date: June 3, 1996, in accordance with Standard Paragraph F at the end of this notice.

3. Williams Natural Gas Company

[Docket No. CP96-483-000]

Take notice that on May 3, 1996, Williams Natural Gas Company (WNG),

P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP96-483-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to utilize an existing tap and regulator and to install replacement measuring facilities for the receipt and/or delivery of transportation gas to United Cities Gas Company (UCG) in Montgomery County, Kansas, under WNG's blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

WNG states that the annual volumes would be 9,125,000 Dth with a peak day volume of 25,000 Dth and the construction cost would be \$162,153 which would be reimbursed by UCG. It is also stated that this change would not be prohibited by its tariff and there would be no adverse impact on existing customers.

Comment date: June 27, 1996, in accordance with Standard Paragraph G at the end of this notice.

4. Natural Gas Pipeline Company of America, El Paso Natural Gas Company

[Docket No. CP96-508-000]

Take notice that on May 7, 1996, Natural Gas Pipeline Company of America (Natural), 701 East 22nd Street, Lombard, Illinois 60148 and El Paso Natural Gas Company (El Paso), 100 North Stanton, El Paso, Texas 79901, herein collectively referred to as Applicants, filed a joint application pursuant to Section 7(b) of the Natural Gas Act and Part 157 of the Commission's Regulations for an order granting permission and approval to abandon certain exchange and transportation services. The application is on file with the Commission and open to public inspection.

Applicants propose to abandon:

- An exchange service performed under Natural's Rate Schedule X-44 authorized in Docket No. CP74-162, as amended, and under El Paso's Rate Schedule Z-3 authorized in Docket No. CP74-126, as amended. Natural and El Paso state that they are parties to a gas exchange agreement dated September 24, 1973 (1973 Agreement), as amended, whereby Natural delivered up to 65,000 Mcf of natural gas per day to El Paso in Reeves, Pecos and Ward Counties, Texas, Caddo and Washita Counties, Oklahoma, Lea and Eddy Counties, New Mexico and San Juan County, Utah and El Paso delivered equivalent quantities of gas to Natural in Dewey, Beckham, Washita and Grady Counties, Oklahoma,

Hansford County, Texas and Eddy, Lea and Roosevelt Counties, New Mexico. They state the exchange was balanced in Ward and Reeves Counties, Texas and Lea County, New Mexico.

- A transportation service for El Paso performed under Natural's Rate Schedule X-46 authorized in Docket No. CP76-86. Natural and El Paso state that they are parties to a gas transportation agreement dated August 25, 1975 (1975 Agreement), whereby El Paso made available on an interruptible basis up to 10,000 Mcf of natural gas per day to Natural at the outlet of Cities Service Oil Company's Bluit Gasoline Plant in Roosevelt County, New Mexico and Natural redelivered such gas, less fuel, to El Paso in Parmer County, Texas.

By letter agreements dated March 1, 1995, Natural and El Paso agreed to terminate the 1973 Agreement, as amended, and the 1975 Agreement, as of April 1, 1995.

Comment date: June 3, 1996, in accordance with Standard Paragraph F at the end of this notice.

5. NorAm Gas Transmission Company

[Docket No. CP96-514-000]

Take notice that on May 8, 1996, NorAm Gas Transmission Company (NGT), 1600 Smith Street Houston, Texas 77002, filed a request with the Commission in Docket No. CP96-514-000, pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct and operate certain facilities in Arkansas authorized in blanket certificate issued in Docket Nos. CP82-384-000 and CP82-384-001, all as more fully set forth in the request on file with the Commission and open to public inspection.

NGT proposes to convert an existing receipt point into a delivery point on NGT's Line OM-1 to transport gas through facilities to be constructed by U S Gas Services, L.L.C. (U S Gas) for delivery of natural gas to Tyson Foods (Tyson). The volumes to be delivered to U S Gas are approximately 7,000 MMBtu per day and 1,825,000 MMBtu per year. The conversion of this receipt point would require minor above ground construction with an estimated cost of \$6,843, which would be reimbursed by U S Gas, acting as agent for Tyson.

Comment date: June 27, 1996, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or make any protest with reference to said

filing should on or before the comment date file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this filing if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for the applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-12439 Filed 5-16-96; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-5507-2]

Agency Information Collection Activities Under OMB Review; Hazardous Waste Industry Studies Information Collection Request

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) for the Hazardous Waste Industry Studies Information Collection Request, OMB Control No. 2050-0042, expiration date: 07/31/96, has been forwarded to the Office of Management and Budget (OMB) for review and approval. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before June 17, 1996.

FOR FURTHER INFORMATION OR A COPY

CALL: Sandy Farmer at EPA, (202) 260-2740, and refer to EPA ICR No. 818.06.

SUPPLEMENTARY INFORMATION:

Title: Hazardous Waste Industry Studies Information Collection Request, OMB Control No. 2050-0042; EPA ICR No. 818.06. This is a request for extension of a currently approved collection.

Abstract: Under the Industry Studies Program, EPA's Office of Solid Waste is planning to conduct surveys of various industries during the rest of this fiscal year through FY 1999, primarily for the purpose of developing hazardous waste listing determinations as part of a rulemaking effort under Sections 3001 and 3004 of the Resource Conservation and Recovery Act (RCRA). Information collected under authority of this ICR will be used to establish and expand an information data base with regard to hazardous waste generation and management by industry to support a goal of more effective regulation under Sections 3001 and 3004 of RCRA.

The information acquired through the Industry Studies Program has contributed to the effective development and implementation of the hazardous waste regulatory program. The ICR renewal, once approved, will allow continued and expanded data collection for the following program areas:

- Listing
- Land Disposal Restrictions (LDR) and Capacity
- Source Reduction and Recycling

• Risk Assessment

To support these hazardous waste program areas, EPA has been conducting surveys and site visits for various industries over the past 12 years under authority granted under RCRA Section 3007 and OMB #2050-0042. Responses to these surveys are mandatory and required by EPA to collect data for development of hazardous waste rulemakings as required by a consent decree signed December 9, 1994, which resulted from the *EDF v. Reilly* case.

The information collected will be used primarily to determine if wastes from specific industries should be listed as hazardous. In addition, this information also will be used to support other RCRA activities including developing engineering analyses; conducting regulatory impact analyses, economic analyses, and risk assessments; and developing land disposal restrictions treatment standards and waste minimization programs.

Depending on the size and scope of the industry, the information collection will consist either of a census or a representative sample of all the facilities that are included in the specific industries.

EPA anticipates that some data provided by respondents will be claimed as Confidential Business Information (CBI). Respondents may make a business confidentiality claim by marking the appropriate data as CBI. Respondents may not withhold information from the Agency because they believe it is confidential. Information so designated will be disclosed by EPA only to the extent set forth in 40 CFR Part 2.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR Part 9 and 48 CFR Chapter 15. The Federal Register notice required under 5 CFR 1320.8(d), soliciting comments on this collection of information was published on January 31, 1996 (61 FR 3395-6). Three comments were received.

Burden Statement: The annual public reporting and recordkeeping burden for this collection of information is estimated to average 38.4 hours per response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize