

Federal Energy Regulatory Commission

[Docket No. MG96-11-000]

Granite State Gas Transmission, Inc.; Notice of Filing

May 13, 1996.

Take notice that on May 8, 1996, Granite State Gas Transmission, Inc. (Granite State) filed revised standards of conduct under Order Nos. 497 *et seq.*¹ and Order Nos. 566, *et seq.*²

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before May 28, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-12381 Filed 5-16-96; 8:45 am]

BILLING CODE 6717-01-M

¹ Order No. 497, 53 FR 22139 (June 14, 1988), III FERC Stats. & Regs. ¶ 30,820 (1988); Order No. 497-A, *order on rehearing*, 54 FR 52781 (December 22, 1989), III FERC Stats. & Regs. 30,868 (1989); Order No. 497-B, *order extending sunset date*, 55 FR 53291 (December 28, 1990), III FERC Stats. & Regs. ¶ 30,908 (1990); Order No. 497-C, *order extending sunset date*, 57 FR 9 (January 2, 1992), III FERC Stats. & Regs. ¶ 30,934 (1991), rehearing denied, 57 FR 5815 (February 18, 1992), 58 FERC ¶ 61,139 (1992); *Tenneco Gas v. FERC* (affirmed in part and remanded in part), 969 F. 2d 1187 (D.C. Cir. 1992); Order No. 497-D, *order on remand and extending sunset date*, III FERC Stats. & Regs. ¶ 30,958 (December 4, 1992), 57 FR 58978 (December 14, 1992); Order No. 497-E, *order on rehearing and extending sunset date*, 59 FR 243 (January 4, 1994), 65 FERC ¶ 61,381 (December 23, 1993); Order No. 497-F, *order denying rehearing and granting clarification*, 59 FR 15336 (April 1, 1994), 66 FERC ¶ 61,347 (March 24, 1994); and Order No. 497-G, *order extending sunset date*, 59 FR 32884 (June 27, 1994), III FERC Stats. & Regs. ¶ 30,996 (June 17, 1994).

² Standards of Conduct and Reporting Requirements for Transportation and Affiliate Transactions, Order No. 566, 59 FR 32885 (June 27, 1994), III FERC Stats. & Regs. ¶ 30,997 (June 17, 1994); Order No. 566-A, *order on rehearing*, 59 FR 52896 (October 20, 1994), 69 FERC ¶ 61,044 (October 14, 1994); Order No. 566-B, *order on rehearing*, 59 FR 65707 (December 21, 1994); 69 FERC ¶ 61,334 (December 14, 1994).

[Docket No. EL96-47-000]

Syracuse Power Company v. Niagara Mohawk Power Corporation and Northern Electric Power Co., L.P.; Notice of Filing

May 14, 1996.

Take notice that on April 17, 1996, Syracuse Power Company filed a complaint and request for an investigation relating to the activities of Niagara Mohawk Power Corporation and Northern Electric Power Co., L.P., as co-licensees of the Hudson Falls Project No. 5276.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before June 15, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. Answers to the complaint shall be due on or before June 15, 1996.

Lois D. Cashell,

Secretary.

[FR Doc. 96-12438 Filed 5-16-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EG96-68-000, et al.]

Trakya Elektrik Uretim ve Ticaret A.S., et al.; Electric Rate and Corporate Regulation Filings

May 10, 1996.

Take notice that the following filings have been made with the Commission:

1. Trakya Elektrik Uretim ve Ticaret A.S.

[Docket No. EG96-68-000]

On May 8, 1996, Trakya Elektrik Uretim ve Ticaret A.S. ("Applicant"), with its principal office at Bugday Sokak No. 2/9 Kavaklidere, Ankara, Turkey, filed with the Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's Regulations.

Applicant states that it is a Turkish joint stock company. Applicant will be engaged directly and exclusively in owning an approximately 478 MW combined cycle gas-fired electric

generating facility located on the Marmara Sea, near Istanbul, Turkey. Electric energy produced by the facility will be sold at wholesale to Turkiye Elektrik Uretim, Iletisim A.S. In no event will any electricity be sold to consumers in the United States.

Comment date: May 31, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Illinois Power Company

[Docket Nos. ER96-1376-000, ER96-1377-000, ER96-1380-000, ER96-1381-000, ER96-1382-000, ER96-1486-000, ER96-1509-000, ER96-1510-000, ER96-1559-000]

Take notice that on April 17, 1996, Illinois Power Company filed a request to revise the proposed effective date to April 1, 1996, for service in the above-referenced dockets.

Comment date: May 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Cinergy Services, Inc.

[Docket No. ER96-1684-000]

Take notice that on April 30, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), an Interchange Agreement, dated April 1, 1996 between Cinergy, CG&E, PSI and VTEC Energy, Inc. (VTEC).

The Interchange Agreement provides for the following service between Cinergy and VTEC.

1. Exhibit A—Power Sales by VTEC
2. Exhibit B—Power Sales by Cinergy

Cinergy and VTEC have requested an effective date of May 1, 1996.

Copies of the filing were served on VTEC Energy, Inc., the New York Public Service Commission, the Kentucky Public Service Commission, the Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: May 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. The Montana Power Company

[Docket No. ER96-1685-000]

Take notice that on April 30, 1996, The Montana Power Company (Montana), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, a Service Agreement with each the Colstrip Project Owners (Colstrip Owners) and Idaho Power Company (Idaho Power) under FERC Electric Tariff, Original Volume No. 4; and an Index of Customers under said Tariff.

A copy of the filing was served upon the Colstrip Owners and Idaho Power.

Comment date: May 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Virginia Electric and Power Company

[Docket No. ER96-1686-000]

Take notice that on April 30, 1996, Virginia Electric and Power Company (Virginia Power), tendered for filing a Modification to the agreement for the purchase of electricity for resale (the Modification) between Virginia Power and the Town of Windsor, North Carolina (Windsor). The Modification provides for the continuation of the requirements service previously received by Windsor with certain changes in the rates, terms and conditions.

Virginia Power requests that the Modification become effective on July 1, 1996.

Virginia Power states that copies of the filing have been served upon Windsor, the Virginia State Corporation Commission, and the North Carolina Utilities Commission.

Comment date: May 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Niagara Mohawk Power Corporation

[Docket No. ER96-1687-000]

Take notice that on April 30, 1996, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission the following documents: (1) an executed Service Agreement between NMPC and Plum Street Enterprises, Inc. (PSE), and (2) two revised pages to NMPC's Wholesale Power Sales Tariff No. 2.

Item (1) is a service agreement that specifies that NMPC agrees to sell power at cost based rates to PSE for resale to retail customers participating in the New Hampshire Retail Access Pilot Program. Item (2) contains language to add a new category of resources (purchased power) for resale to wholesale customers under the Power Sales Tariff.

Niagara Mohawk has served copies of the filing on the NY Public Service Commission, customers authorized to receive service under the sale tariff, and other customers.

NMPC requests effective dates of May 28, 1996 for Item (1), and an effective date of May 1, 1995 for Item (2). NMPC has requested waiver of the notice requirements for good cause shown.

Comment date: May 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Pennsylvania Power & Light Company

[Docket No. ER96-1688-000]

Take notice that on April 30, 1996, Pennsylvania Power & Light Company (PP&L), tendered for filing with the Federal Energy Regulatory Commission Service Agreements (the Agreements) between PP&L and PanEnergy Power Services, Inc. dated March 25, 1996, and between PP&L and AES Power, Inc., dated April 16, 1996.

The Agreements supplement a Short Term Capacity and Energy Sales umbrella tariff approved by the Commission in Docket No. ER96-782-000 on June 21, 1995.

In accordance with the policy announced in *Prior Notice and Filing Requirements Under Part II of the Federal Power Act*, 54 FERC ¶ 61,139, *clarified and reh'g granted in part and denied in part*, 65 FERC ¶ 61,081 (1993), PP&L requests the Commission to make the Agreements effective as of April 30, 1996, because service will be provided under an umbrella tariff and each service agreement is filed within 30 days after the commencement of service. In accordance with 18 CFR 35.11, PP&L has requested waiver of the sixty-day notice period in 18 CFR 35.2(e). PP&L has also requested waiver of certain filing requirements for information previously filed with the Commission in Docket No. ER95-782-000.

PP&L states that a copy of its filing was provided to the customers involved and to the Pennsylvania Public Utility Commission.

Comment date: May 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. American Electric Power Service Corp.

[Docket No. ER96-1689-000]

Take notice that on April 30, 1996, the American Electric Power Service Corporation (AEPSC), tendered for filing service agreements, executed by AEPSC and the following Parties, under the AEP Companies' Power Sales and/or Point-to-Point Transmission Service Tariffs: The Cleveland Electric Illuminating Company, CNG Power Services Corporation, Commonwealth Edison Company, DuPont Power Marketing, Inc., Global Petroleum Corporation, Industrial Energy Applications, Inc., Koch Power Services, Inc., Michigan Public Power Agency, Morgan Stanley Capital Group, Inc., Pennsylvania Power & Light Company, Southern Energy Marketing, Inc., The Toledo Edison Company, Valero Power Services Company, Western Power Services, Inc.

The Power Sales Tariff has been designated as FERC Electric Tariff, First Revised Volume No. 2, effective October 1, 1995. The Point-to-Point Transmission Tariff has been designated AEPSC FERC Electric Tariff Second Revised Volume No. 1, effective September 7, 1993. AEPSC requests waiver of notice to permit the Service Agreements to be made effective for service billed on and after April 1, 1996.

A copy of the filing was served upon the Parties and the State Utility Regulatory Commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

Comment date: May 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Sierra Pacific Power Company

[Docket No. ER96-1690-000]

Take notice that on April 30, 1996, Sierra Pacific Power Company (Sierra), tendered for filing pursuant to 205 of the Federal Power Act (the Act) and 18 CFR Part 35 *et seq.* a proposed reduction in the loss factor applicable to a wheeling service provided under an existing Sierra agreement with Beowawe Geothermal Power Company.

Sierra requests waiver of the 60-day notice period to place the reduced loss factors in effect as of June 1, 1996. Sierra does not believe that any other waiver of the Commission's rules or regulations are necessary for the successful processing of the filing as requested in this transmittal letter. However, Sierra requests waivers of any rules or regulations necessary or desirable for that purpose.

Comment date: May 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Tampa Electric Company

[Docket No. ER96-1691-000]

Take notice that on April 30, 1996, Tampa Electric Company (Tampa Electric), tendered for filing cost support schedules showing an updated daily capacity charge for its scheduled short-term firm interchange service provided under interchange contracts with Florida Power Corporation, Florida Power & Light Company, Florida Municipal Power Agency, Fort Pierce Utilities Authority, Jacksonville Electric Authority, Kissimmee Utility Authority, Oglethorpe Power Corporation, Orlando Utilities Commission, Reedy Creek Improvement District, St. Cloud Electric Utilities, Seminole Electric Cooperative, Inc., Utilities Commission of the City of New Smyrna Beach, Utility Board of the City of Key West, and the Cities of Gainesville, Homestead, Lake Worth,

Lakeland, Starke, Tallahassee, and Vero Beach, Florida. Tampa Electric also tendered for filing updated caps on the charges for emergency and scheduled short-term firm interchange transactions under the same contracts.

Tampa Electric requests that the updated daily capacity charge and caps on charges be made effective as of May 1, 1996, and therefore requests waiver of the Commission's notice requirement.

Tampa Electric states that a copy of the filing has been served upon each of the above-named parties to interchange contracts with Tampa Electric, as well as the Florida and Georgia Public Service Commissions.

Comment date: May 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Wisconsin Power and Light Company

[Docket No. ER96-1692-000]

Take notice that on April 30, 1996, Wisconsin Power and Light Company (WP&L), tendered for filing a signed Service Agreement under WP&L's Bulk Power Tariff between itself and the Minnesota Municipal Power Agency, and also Prairie du Sac Electric & Water Utility. WP&L respectfully requests a waiver of the Commission's notice requirements, and an effective date of April 1, 1996.

Comment date: May 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Tampa Electric Company

[Docket No. ER96-1693-000]

Take notice that on April 30, 1996, Tampa Electric Company (Tampa Electric), tendered for filing cost support schedules showing recalculation, based on 1995 data, of the Committed Capacity and Short-Term Power Transmission Service rates under Tampa Electric's agreements to provide qualifying facility transmission service for Mulberry Phosphates, Inc. (Mulberry). Cargell Fertilizer, Inc. (Cargell); and Auburndale Power Partners, Limited Partnership (Auburndale).

Tampa Electric proposes that the updated transmission service rates be made effective as of May 1, 1996, and therefore requests waiver of the Commission's notice requirement.

Copies of the filing have been served on Mulberry, Cargell, Auburndale, and the Florida Public Service Commission.

Comment date: May 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Kentucky Utilities Company

[Docket No. ER96-1694-000]

Take notice that on April 30, 1996, Kentucky Utilities Company (KU), tendered for filing information on transactions that occurred during April 1, 1996 through April 15, 1996, pursuant to the Power Services Tariff accepted by the Commission in Docket No. ER95-854-000.

Comment date: May 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Florida Power Corporation

[Docket No. ER96-1695-000]

Take notice that on April 30, 1996, Florida Power Corporation (Florida Power), tendered for filing revisions to the capacity charges, reservation fees and energy adders for various interchange services provided by Florida Power pursuant to interchange contracts as follows:

Rate schedule	Customer
65	Southeastern Power Administration.
80	Tampa Electric Company.
81	Florida Power & Light Company.
82	City of Homestead.
86	Orlando Utilities Commission.
88	Gainesville Regional Utility.
91	Jacksonville Electric Authority.
92	City of Lakeland.
94	Kissimmee Utility Authority.
95	City of St. Cloud.
100	Fort Pierce Utilities Authority.
101	City of Lake Worth.
102	Florida Power & Light Company.
103	City of Starke.
104	City of New Smyrna Beach.
105	Florida Municipal Power Agency.
108	City of Key West.
119	Reedy Creek Improvement District.
122	City of Tallahassee.
128	Seminole Electric Cooperative, Inc.
134	City of New Smyrna Beach.
139	Oglethorpe Power Corp.
141	City of Vero Beach.
142	Big Rivers Electric Corporation.
148	Alabama Electric Cooperative, Inc.
153	Enron Power Marketing, Inc.
154	Catex Vitol Electric, L.L.C.
155	Louis Dreyfus Electric Power, Inc.
156	Electric Clearinghouse, Inc.
157	LG&E Power Marketing, Inc.
158	MidCon Power Service Corp.
159	Koch Power Services Company.
160	Sonat Power Marketing, Inc.
161	Citizens Lehman Power Sales.

Rate schedule	Customer
162	AES Power, Inc.
163	Intercoast Power Marketing Company.
164	Valero Power Service Company.
165	Delhi Energy Services, Inc.
166	Eastex Power Marketing, Inc.

The interchange services which are affected by these revisions are: (1) Service Schedule A—Emergency Service; (2) Service Schedule B—Short Term Firm Service; (3) Service Schedule D—Firm Service; (4) Service Schedule F—Assured Capacity and Energy Service; (5) Service Schedule G—Backup Service; (6) Service Schedule H—Reserve Service; (7) Service Schedule I—Regulation Service; (8) Service Schedule OS—Opportunity Sales; (9) Service Schedule RE—Replacement Energy Service; (10) Contract for Assured Capacity And Energy With Florida Power & Light Company; (11) Contract for Scheduled Power and Energy with Florida Power & Light Company.

Florida Power requests that the amended revised capacity charges, reservation fees and energy be made effective on May 1, 1996 and remain effective through April 30, 1997. Florida Power requests waiver of the Commission's sixty-day notice requirement. If waiver is denied, Florida Power requests that the filing be made effective June 15, 1996.

Comment date: May 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Northern States Power Company

[Docket No. ER96-1696-000]

Take notice that on April 30, 1996, Northern States Power Company (Minnesota) (NSP-MN), tendered for filing an Electric Services Agreement dated April 29, 1996, between NSP-MN, Northern States Power Company (Wisconsin) (NSP-WI), and ENRON Power Marketing, Inc. (EPMI) NSP-MN files this agreement on behalf of NSP-WI, EPMI and itself.

The Electric Services Agreement provides for the interchange of electrical power and energy between the parties. NSP requests the Commission waive its Part 35 notice requirements and accept this Agreement for filing effective May 1, 1996.

Comment date: May 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Tampa Electric Company

[Docket No. ER96-1697-000]

Take notice that on April 30, 1996, Tampa Electric Company (Tampa Electric), tendered for filing an updated weekly capacity charge for its short term power service provided under the interchange service contract with Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively, Southern Companies). Tampa Electric also tendered for filing updated caps on energy charges for emergency assistance and short term power service under the contract.

Tampa Electric requests that the updated capacity charge and caps on charges be made effective as of May 1, 1996, and therefore requests waiver of the Commission's notice requirement.

Tampa Electric states that a copy of the filing has been served upon Southern Companies and the Florida Public Service Commission.

Comment date: May 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Williams Energy Services Company (Formerly Williams Power Trading Company)

[Docket No. ER96-1698-000]

Take notice that on April 30, 1996, Williams Energy Services Company's (WESCO's) submitted a letter requesting that the Commission waive its prior notice requirement pursuant to 18 CFR 35.11 to allow WESCO's membership in the Western Systems Power Pool (WSPP) to become effective March 1, 1996. The WSPP Agreement has already been accepted for filing by the Commission in Docket No. ER91-195-000. A copy of the request is on file with the Secretary and open for public inspection at 888 First Street, N.E., Washington, D.C. 20426.

Comment date: May 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell.

Secretary.

[FR Doc. 96-12379 Filed 5-16-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP96-472-000, et al.]

Transcontinental Gas Pipe Line Corporation, et al.; Natural Gas Certificate Filings

May 13, 1996.

Take notice that the following filings have been made with the Commission:

1. Transcontinental Gas Pipe Line Corporation

[Docket No. CP96-472-000]

Take notice that on May 2, 1996 Transcontinental Gas Pipe Line Corporation (Transco), Post Office Box 1396, Houston, Texas 77251, filed in Docket No. CP96-472-000 a request pursuant to Section 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to expand an existing delivery point to South Carolina Pipeline Corporation (SCPL), known as the Grover Meter Station, located on Transco's mainline in Cleveland County, North Carolina. Transco makes such request, under its blanket certificate issued in Docket No. CP82-426 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Transco states that SCPL is a transportation, storage and sales customer of Transco under Transco's Rate Schedule IT, FT, GSS, WSS, LG-A, ESS and FS. Transco declares that its proposal herein, to expand the Grover Meter Station, is in response to SCPL's request. It is stated the SCPL uses this point of delivery to receive gas into its intrastate pipeline system.

Transco is proposing to install a new 12-inch orifice meter tube and a 10-inch bypass connection on the existing 10-inch inlet line, replacing the existing 12-inch outlet piping with 16-inch piping, and replacing the odorization injection system.

Transco states that it currently delivers up to 70,000 Dt of gas per day to SCPL at the Grover Meter Station. As a result of the expansion, the capacity of the Grover Meter Station will be increased to 138,000 Dt per day.

Transco mentions that it has sufficient system delivery flexibility to accomplish such additional deliveries without detriment or disadvantage to Transco's other customers.

Transco states that it is not proposing to alter the total volumes authorized for delivery to SCPL on a firm basis or to otherwise change in any way SCPL's firm capacity entitlement on Transco's system. It is further stated that the expansion of this delivery point will have no impact on Transco's peak day deliveries and little or no impact on Transco's annual deliveries, and is not prohibited by Transco's FERC Gas Tariff.

The estimated cost to expand the Grover Meter Station as proposed herein is \$220,000. It is indicated that SCPL will be responsible for all costs associated with such expansion.

Comment date: June 27, 1996, in accordance with Standard Paragraph G at the end of this notice.

2. K N Interstate Gas Transmission Co.

[Docket No. CP96-477-000]

Take notice that on May 3, 1996, K N Interstate Gas Transmission Co. (K N Interstate), P.O. Box 281304, Lakewood, Colorado 80228-8304, filed an abbreviated application for a certificate of public convenience and necessity authorizing it to acquire, construct and operate certain pipeline and related facilities designated as the Pony Express Pipeline, pursuant to Section 7(c) of the Natural Gas Act and Part 157 of the Federal Energy Regulatory Commission's Regulations, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

K N Interstate seeks authorization to acquire and convert to natural gas use approximately 804 miles of crude oil pipeline purchased by K N Energy, Inc., K N Interstate's parent company, from Amoco Pipeline Company (APL). These facilities extend from Lost Cabin, Wyoming eastward through the states of Nebraska, Colorado, Kansas and Missouri, terminating in Freeman, Missouri, near Kansas City.

K N Interstate also seeks authorization to construct and operate the following facilities which will also comprise the Pony Express Pipeline: (1) 65-miles of 16-inch pipeline, the Rockport Lateral, extending from Rockport, Colorado northeast to a point near Kimball, Nebraska, where it will interconnect with the former APL facilities; (2) new facilities to reroute the former APL facilities around Class III locations, consisting of 7.6 miles of 12-inch pipeline near Casper, Wyoming and 0.3 miles of 24-inch pipeline located near