

the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Lois D. Cashell,
Secretary.

[FR Doc. 96-12303 Filed 5-15-96; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 8221-045]

Alaska Energy Authority; Notice of Availability of Environmental Assessment

May 10, 1996.

An environmental assessment (EA) is available for public review. The EA was prepared for an application to amend the license for the Bradley Lake Hydroelectric Project. The application would allow the Alaska Energy Authority (licensee) to reactivate its use of the Martin River airstrip located about two miles from the project. The licensee would use the Martin River airstrip as an alternative landing site to the project's permanent airstrip. Reactivating the Martin River airstrip would require reconstructing about 4,000 feet of the airstrip's access road. The EA finds that approving the application to reactivate the airstrip would not constitute a major federal action significantly affecting the quality of the human environment. The Bradley Lake Hydroelectric Project is located on the Kenai Peninsula, at the northeast end of Kachemak Bay, about 27 miles from Homer, Alaska.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA can be obtained by calling the Commission's Public Reference Room at (202) 208-1371.

Lois D. Cashell,
Secretary.

[FR Doc. 96-12306 Filed 5-15-96; 8:45 am]

BILLING CODE 6717-01-M

Notice of Amendment of License

May 10, 1996.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Amendment of license.

b. *Project No:* 1494-123.

c. *Date Filed:* April 23, 1996.

d. *Applicant:* Grand River Dam Authority.

e. *Name of Project:* Pensacola Project.

f. *Location:* On the Grand (Neosho) River in Craig, Delaware, Mayes, and Ottawa Counties, Oklahoma.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Robert W. Sullivan, Assistant General Manager, Grand River Dam Authority, P.O. Box 409, Vinita, OK 74301-0409, (918) 256-5545.

i. *FERC Contact:* Paul Shannon, (202) 219-2866.

j. *Comment Date:* June 27, 1996.

k. *Description of Filing:* Grand River Dam Authority (GRDA) requests authorization to modify the rule curve for the Pensacola Project's reservoir as set forth in article 401 of the existing license by:

(1) Delaying the spring rise from 742 feet Pensacola datum (PD) by two weeks from April 16 to May 1 to better accommodate runoff from spring flows.

(2) Setting the rule curve's maximum water surface elevation at 744 feet PD instead of 745 feet PD to give a greater hedge against flooding.

(3) Delaying the drawdown from 744 feet PD by about three weeks from July 10 to August 1 and the drawdown from elevation 743 PD by about two weeks from August 1 to August 16 to better coincide with the recreational boating season.

The revised rule curve would appear as:

Period	Reservoir elevation, feet PD
May 01-May 31	Raise elevation from 742 to 744.
Jun 01-July 31	Maintain elevation at 744.
Aug 01-Aug 15	Lower elevation from 744 to 743.
Aug 16-Aug 31	Lower elevation from 743 to 741.
Sep 01-Oct 15	Maintain elevation at 741.
Oct 16-Oct 31	Raise elevation from 741 to 742.
Nov 01-Apr 30	Maintain elevation at 742.

GRDA requests the modifications based on recommendations from the Grand/Neosho River Committee's February 1996 Final Report. The committee was formed in 1993 by congressional leaders concerned with the management of the Grand/Neosho River System. The committee provides a forum to make recommendations concerning issues about the Grand/Neosho River Basin to GRDA and the U.S. Army Corps of Engineers, who are authorized and responsible by public law to operate the Pensacola Project in accordance with authorizing legislation. GRDA included a copy of the Grand/Neosho River Committee's February 1996 Final Report with its application to discuss the effects on resources from operating the Pensacola Project according to the existing and revised rule curves.

The Commission's staff will request additional information from GRDA concerning the operational and environmental effects of the proposed change to the rule curve. We welcome all parties to submit written comments that may be helpful in our analysis of the proposed changes. We will use any comments we receive as a basis for the additional information we request from GRDA. All parties can request a copy of the application for amendment of license by calling the applicant contact from item (h) of this notice.

1. *This notice also consists of the following standard paragraphs:* B, C1, and D2.

B. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protest, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also

be sent to the Applicants's representatives.

Lois D. Cashell,

Secretary.

[FR Doc. 96-12305 Filed 5-15-96; 8:45 am]

BILLING CODE 6717-01-M

Notice Application is Ready for Environmental Analysis

May 10, 1996.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Major license.
- b. *Project No.:* 10819-002.
- c. *Date Filed:* June 23, 1994.
- d. *Applicant:* Idaho Water Resource Board.

e. *Name of Project:* Dworshak Small Hydro.

f. *Location:* On the existing water conveyance system providing water from the Corps of Engineers' Dworshak dam to Clearwater Fish Hatchery and Dworshak National Fish Hatchery, on land owned by the Corps of Engineers and the Bureau of Land Management within the boundary of the Nez Perce Indian Reservation. North Fork Clearwater River, Clearwater County, Idaho. Section 34, Township 37 North, Range 1 East, Boise Meridian.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Ralph Mellin, Idaho Department of Water Resources, 1301 North Orchard, Boise, ID 83706-2237, (208) 327-7991.

i. *FERC Contact:* Surrender Yepuri, P.E., (202) 219-2839.

j. *Deadline Date:* See attached paragraph D10.

k. *Status of Environmental Analysis:* The application is ready for environmental analysis at this time—see attached paragraph D10.

l. *Description of Project:* The proposed project would utilize releases from Dworshak dam that are conveyed by pipelines to the fish hatcheries and would consist of: (1) connections to the existing 36-inch and 18-inch water supply lines; (2) a 58.25-foot-long, 25-foot-wide powerhouse on top of the existing water distribution structure, containing two generating units with installed capacities of 2.0 and 0.5 megawatts that would discharge flows directly into the distribution tank; (3) a substation adjacent to the powerhouse; and (4) an underground 14.4-KV, 1.6-mile-long transmission line connecting to an existing Clearwater Power Company distribution line.

m. *Purpose of Project:* Power generated at the project will be sold to Bonneville Power Administration.

n. *This notice also consists of the following standard paragraphs:* A4 and D10.

o. *Available Locations of Application:* A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, NE., Room 2A, Washington, D.C. 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at the applicant's office (see item (h) above).

A4. *Development Application*—Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

D10. *Filing and Service of Responsive Documents*—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) Bear in all capital letters the title "COMMENTS," "REPLY COMMENTS,"

"RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001

through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

Lois D. Cashell,

Secretary.

[FR Doc. 96-12307 Filed 5-15-96; 8:45 am]

BILLING CODE 6717-01-M

Western Area Power Administration

Extension of Comment Period on Concept for Purchase of Non-Hydropower Renewable Resources and Solicitation of Interest

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of extension.

SUMMARY: Western Area Power Administration is extending the comment period fifteen(15) days on its Concept for Purchase of Non-hydropower Renewable Resources and Solicitation of Interest published in the Federal Register on April 15, 1996 (61FR16480). The April 15, 1996, Federal Register notice requested comments on Western adopting a policy to purchase a portion of its expected purchase power requirements, on a project-by-project basis and in a competitive manner, from non-hydropower renewable resource producers.

DATES: To be considered, comments and other input in response to the Federal Register notice published on April 15, 1996, need to be received by Western by close of business on May 31, 1996. Comments should be addressed to: Michael S. Cowan, Acting Chief Program Officer, Western Area Power Administration, P.O. Box 3402, Golden, CO 80401.