

You do not need intervenor status to have your scoping comments considered.

Additional information about the proposed project is available from Mr. Herman K. Der, EA Project Manager, at (202) 208-0896.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-11834 Filed 5-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP92-166-013]

Panhandle Eastern Pipe Line Company; Notice of Technical Conference

May 7, 1996.

Take notice that a technical conference will be convened in this proceeding on May 16, 1996, at 2:00 p.m., at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC, for the

purpose of reviewing information submitted by Panhandle pursuant to the Commission's remand order in the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant, as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information please contact Carmen Gastilo (202) 208-2182 or Kathleen Dias (202) 208-0524.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-11839 Filed 5-10-96; 8:45 am]

BILLING CODE 6717-01-M

Sunshine Act Meeting

May 8, 1996.

The following notice of meeting is published pursuant to section 3(A) of

the Government in the Sunshine Act (Pub. L. No. 94-409), 5 U.S.C. 552B:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: May 15, 1996, 10:00 a.m.

PLACE: Room 2C, 888 First Street NE., Washington, D.C. 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda; Note—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: Lois D. Cashell, Secretary, Telephone (202) 208-0400, for a recording listing items stricken from or added to the meeting, call (202) 208-1627.

This is a list of matters to be considered by the Commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the reference and information center.

Consent Agenda—Hydro, 652nd Meeting—May 15, 1996 Regular Meeting (10:00 a.m.)

Table with 4 columns: ID, Docket/Other#, Description, and Agency Name. Includes entries for CAH-1 through CAH-6.

CONSENT AGENDA—ELECTRIC

Table with 4 columns: ID, Docket/Other#, Description, and Agency Name. Includes entries for CAE-1 through CAE-12.

CONSENT AGENDA—GAS AND OIL

Table with 4 columns: ID, Docket/Other#, Description, and Agency Name. Includes entries for CAG-1 through CAG-3.

Consent Agenda—Hydro, 652nd Meeting—May 15, 1996 Regular Meeting (10:00 a.m.)—Continued

CAG-4.	DOCKET# TM96-2-28	001	PANHANDLE EASTERN PIPELINE COMPANY
CAG-5.	DOCKET# RP96-78	000	STINGRAY PIPELINE COMPANY
CAG-6.	DOCKET# RP95-197	011	TRANSCONTINENTAL GAS PIPE LINE CORPORATION
	OTHER#S RP95-197	009	TRANSCONTINENTAL GAS PIPE LINE CORPORATION
CAG-7.	DOCKET# RP89-186	056	GREAT LAKES GAS TRANSMISSION LIMITED PARTNER- SHIP
	OTHER#S ST93-2038	000	GREAT LAKES GAS TRANSMISSION LIMITED PARTNER- SHIP
	ST93-2039	000	GREAT LAKES GAS TRANSMISSION LIMITED PARTNER- SHIP
	ST93-2040	000	GREAT LAKES GAS TRANSMISSION LIMITED PARTNER- SHIP
	ST93-2732	000	GREAT LAKES GAS TRANSMISSION LIMITED PARTNER- SHIP
	ST93-2733	000	GREAT LAKES GAS TRANSMISSION LIMITED PARTNER- SHIP
	ST93-3139	000	GREAT LAKES GAS TRANSMISSION LIMITED PARTNER- SHIP
	ST93-3140	000	GREAT LAKES GAS TRANSMISSION LIMITED PARTNER- SHIP
	ST93-3141	000	GREAT LAKES GAS TRANSMISSION LIMITED PARTNER- SHIP
	ST93-3142	000	GREAT LAKES GAS TRANSMISSION LIMITED PARTNER- SHIP
CAG-8.	DOCKET# RP95-187	004	NORTHWEST PIPELINE CORPORATION
	OTHER#S RP94-220	011	NORTHWEST PIPELINE CORPORATION
	TM95-2-37	004	NORTHWEST PIPELINE CORPORATION
CAG-9.	DOCKET# RP95-408	009	COLUMBIA GAS TRANSMISSION CORPORATION
CAG-10.	DOCKET# RP92-237	023	ALABAMA-TENNESSEE NATURAL GAS COMPANY
	OTHER#S RP92-237	022	ALABAMA-TENNESSEE NATURAL GAS COMPANY
CAG-11.	OMITTED		
CAG-12.	DOCKET# FA90-65	002	NORTHERN BORDER PIPELINE COMPANY
CAG-13.	DOCKET# RP96-68	002	NORTHERN NATURAL GAS COMPANY
	OTHER#S RP95-178	000	NORTHERN NATURAL GAS COMPANY
	RP95-179	000	NORTHERN NATURAL GAS COMPANY
	RP95-313	000	NORTHERN NATURAL GAS COMPANY
	RP95-328	001	NORTHERN NATURAL GAS COMPANY
	RP96-164	000	NORTHERN NATURAL GAS COMPANY
CAG-14.	DOCKET# IS92-27	001	LAKEHEAD PIPE LINE COMPANY, LIMITED PARTNER- SHIP
	OTHER#S IS93-4	001	LAKEHEAD PIPE LINE COMPANY, LIMITED PARTNER- SHIP
	IS93-33	002	LAKEHEAD PIPE LINE COMPANY, LIMITED PARTNER- SHIP
CAG-15.	DOCKET# RP95-408	008	COLUMBIA GAS TRANSMISSION CORPORATION
	OTHER#S RP95-408	002	COLUMBIA GAS TRANSMISSION CORPORATION
CAG-16.	DOCKET# RP93-36	015	NATURAL GAS PIPELINE COMPANY OF AMERICA
CAG-17.	OMITTED		
CAG-18.	OMITTED		
CAG-19.	OMITTED		
CAG-20.	DOCKET# RA95-2	000	LOVELACE GAS SERVICE, INC.
CAG-21.	DOCKET# MG96-2	001	SEA ROBIN PIPELINE COMPANY
CAG-22.	DOCKET# MG96-9	000	KO TRANSMISSION COMPANY
CAG-23.	OMITTED		
CAG-24.	DOCKET# CP95-791	000	PRIMA EXPLORATION, INC., ET AL. AND BTA OIL PRO- DUCERS AND NGC ENERGY RESOURCES, LIMITED PARTNERSHIP
	OTHER#S CP95-791	001	PRIMA EXPLORATION, INC., ET AL. AND BTA OIL PRO- DUCERS AND NGC ENERGY RESOURCES, LIMITED PARTNERSHIP
CAG-25.	DOCKET# CP96-32	000	VIKING GAS TRANSMISSION COMPANY
CAG-26.	DOCKET# CP96-99	000	NATURAL GAS PIPELINE COMPANY OF AMERICA
CAG-27.	DOCKET# CP96-126	000	COLUMBIA GAS TRANSMISSION CORPORATION
CAG-28.	DOCKET# CP96-137	000	WILLIAMS NATURAL GAS COMPANY
CAG-29.	DOCKET# CP96-307	000	SHELL GAS PIPELINE COMPANY
CAG-30.	DOCKET# CP91-50	003	SUMAS COGENERATION COMPANY, L.P.
CAG-31.	DOCKET# CP95-35	000	ECOELECTRICA, L.P.
CAG-32.	OMITTED		
CAG-33.	DOCKET# CP96-140	000	TENNECO BAJA CALIFORNIA CORPORATION
CAG-34.	DOCKET# CP96-248	000	PORTLAND NATURAL GAS TRANSMISSION SYSTEM
CAG-35.	DOCKET# CP95-565	000	EQUITRANS, INC.
	OTHER#S CP86-676	000	EQUITRANS, INC.
	CP95-565	001	EQUITRANS, INC.

Consent Agenda—Hydro, 652nd Meeting—May 15, 1996 Regular Meeting (10:00 a.m.)—Continued

CAG-36.	DOCKET# CP95-755	000	MISSOURI GAS ENERGY, A DIVISION OF SOUTHERN UNION COMPANY V. PANHANDLE EASTERN PIPE LINE COMPANY
CAG-37.	DOCKET# CP96-131	000	CENTANA INTRASTATE PIPELINE COMPANY
	OTHER#S CP96-122	000	TEXAS EASTERN TRANSMISSION CORPORATION
CAG-38.	DOCKET# MT95-7	000	NORTHWEST PIPELINE CORPORATION

HYDRO AGENDA

H-1. RESERVED

ELECTRIC AGENDA

E-1. RESERVED

OIL AND GAS AGENDA

- I. PIPELINE RATE MATTERS
- PR-1. RESERVED
- II. PIPELINE CERTIFICATE MATTERS
- PC-1. RESERVED

Lois D. Cashell,
Secretary.
[FR Doc. 96-12023 Filed 5-09-96; 11:13 am]
BILLING CODE 6717-01-P

[Docket No. CP96-348-000, et al.]

Colorado Interstate Gas Company, et al.; Natural Gas Certificate Filings

May 7, 1996.

Take notice that the following filings have been made with the Commission:

1. Colorado Interstate Gas Company

[Docket No. CP96-348-000]

Take notice that on April 24, 1996, Colorado Interstate Gas Company (CIG), P.O. Box 1087, Colorado Springs, Colorado 80944, filed in Docket No. CP96-348-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct a new delivery facility under CIG's blanket certificate issued in Docket No. CP83-21-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

CIG proposes to construct and operate the delivery facility in Sherman County, Texas. The facility will be constructed pursuant to a facilities agreement between CIG and Amarillo Natural Gas Inc. (Amarillo) wherein CIG will tap its 20-inch main line with a 3/4 inch tap and valve for the delivery of gas to Amarillo. The estimated cost of construction is \$1,100. The quantity of gas to be delivered is approximately 400 Dth per day on an interruptible basis. CIG states that the gas will be transported for Amarillo for delivery to a feedlot to be used to process feed.

CIG states that this new delivery facility is not prohibited by its existing

tariff and that it has sufficient capacity to accomplish deliveries without detriment or disadvantage to other customers. The proposed delivery facility will not have an effect on CIG's peak day and annual deliveries and the total volumes delivered will not exceed total volumes authorized prior to this request.

Comment date: June 21, 1996, in accordance with Standard Paragraph G at the end of this notice.

2. Williams Natural Gas Company

[Docket No. CP96-373-000]

Take notice that on April 30, 1996, Williams Natural Gas Company (WNG), P.O. Box 2400, Tulsa, Oklahoma, 74102, filed in Docket No. CP96-373-000 a request pursuant to Sections 157.205, and 157.212(b) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, and 157.212) for approval to install and operate a tap, measuring and appurtenant facilities for the delivery of transportation gas to City Utilities of Springfield (City Utilities) in Christian County, Missouri, under the blanket certificate issued in Docket No. CP82-479-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

WNG states that the facilities for which it seeks construction authorization are designed to accommodate delivery volumes at ant level between 3,500 Dth per day and 125,000 Dth per day. It is indicated that there will be no increase in peak deliveries to City Utilities beyond that requested in Docket No. CP95-700-000. It is further indicated that the estimated cost of construction is \$499,737, which will be fully reimbursed by City Utilities to WNG.

WNG indicates that the proposed construction is not prohibited by its

existing tariff and that WNG has sufficient capacity to accomplish the deliveries without detriment or disadvantage to its other customers.

Comment date: June 21, 1996, in accordance with Standard Paragraph G at the end of this notice.

3. Tennessee Gas Pipeline Company

[Docket No. CP96-402-000]

Take notice that on May 1, 1996, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP96-402-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to replace an existing delivery point in Middlesex County, Massachusetts under Tennessee's blanket certificate issued in Docket No. CP82-413-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Tennessee proposes to replace an existing delivery point in Middlesex County, Massachusetts to accommodate increase natural gas deliveries to Commonwealth Gas Company (Commonwealth). Commonwealth has requested that Tennessee amend the maximum daily delivery quantities under Commonwealth's rate schedule FT-A service agreement to shift primary firm capacity rights from Commonwealth's Worcester delivery point to the Hudson-Commonwealth delivery point. Tennessee states that the requested changes will not increase the overall firm transportation quantity under Commonwealth's Rate Schedule FT-A Service Agreement.

In order to increase the measurement capability at this point, Tennessee indicates that it will remove certain existing measurement, interconnecting