

## 5. Kansas City Power &amp; Light Company

[Docket No. ER96-689-000]

Take notice that on December 26, 1995, Kansas City Power & Light Company (KCPL), tendered for filing Amendatory Agreement No. 3 to Municipal Wholesale Firm Power Contract, between KCPL and the City of Slater, Missouri, dated December 6, 1995, and associated Service Schedule. KCPL states that the Amendatory Agreement revises the Agreement pursuant to KCPL's Open Season.

KCPL request waiver of the Commission's notice requirements.

*Comment date:* January 31, 1996, in accordance with Standard Paragraph E at the end of this notice.

## 6. Western Resources, Inc.

Docket No. ER96-690-000

Take notice that on December 26, 1995, Western Resources, Inc. (Western Resources) tendered for filing a Fourth Revised Exhibit B to the Electric Power, Transmission and Service Contract between Western Resources and Kansas Electric Power Cooperative, Inc. (KEPCo). Western Resources states the filing is to update Exhibit B to reflect the installation of the Postoria point of delivery. This filing is proposed to become effective December 28, 1995.

A copy of this filing was served upon KEPCo and the Kansas Corporation Commission.

*Comment date:* January 31, 1996, in accordance with Standard Paragraph E at the end of this notice.

## 7. The Montana Power Company

Docket No. ER96-691-000

Take notice that on December 26, 1995, The Montana Power Company (Montana), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.15, a Notice of Termination for Montana Rate Schedule FERC No. 219, a Unit Contingent Capacity and Associated Energy Sales Agreement, dated February 6, 1995, between Montana and Associated Power Services, Inc. (APSI).

A copy of the filing was served upon APSI.

*Comment date:* January 31, 1996, in accordance with Standard Paragraph E at the end of this notice.

## 8. Entergy Services, Inc.

Docket No. ER96-692-000

Take notice that on December 26, 1995, Entergy Services, Inc. (ESI), acting as agent for Arkansas Power & Light Company (AP&L), submitted for filing the First Amendment to the Agreement for Wholesale Power Service between Farmers Electric Cooperative

Corporation and AP&L which provides for a change to the maximum capacity provided at various points of delivery under such Agreement. Entergy Services requests a waiver of the notice requirements of the Federal Power Act and the Commission's regulations to permit the First Amendment to become effective January 1, 1996.

*Comment date:* January 31, 1996, in accordance with Standard Paragraph E at the end of this notice.

## 9. Entergy Services, Inc.

Docket No. ER96-693-000

Take notice that on December 26, 1995, Entergy Services, Inc. (ESI), acting as agent for Mississippi Power & Light Company (MP&L), submitted for filing two Agreements for the establishment of additional points of delivery between MP&L and South Mississippi Electric Power Association (SMEPA) under the Interconnection Agreement between MP&L and SMEPA. Entergy Services requests a waiver of the notice requirements of the Federal Power Act and the Commission's regulations to permit the Agreements to become effective October 3, 1995.

*Comment date:* January 31, 1996, in accordance with Standard Paragraph E at the end of this notice.

## Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-1057 Filed 1-23-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EL96-24-000, et al.]

**Pennsylvania Electric Company, et al.; Electric Rate and Corporate Regulation Filings**

January 16, 1996.

Take notice that the following filings have been made with the Commission:

## 1. Pennsylvania Electric Company

[Docket No. EL96-24-000]

Take notice that on December 18, 1995, Pennsylvania Electric Company (Penelec) tendered for filing a request for waiver from Sections 35.14 and 35.19a of the Commissions Regulations to allow Penelec to pass back to its wholesale customers certain refunds, including interest, in accordance with the proposed refund plan described in its filing.

*Comment date:* January 31, 1996, in accordance with Standard Paragraph E at the end of this notice.

## 2. Niagara Mohawk Power Corporation

[Docket No. EL96-26-000]

Take notice that on December 22, 1995, Niagara Mohawk Power Corporation (Niagara Mohawk) filed a petition under the Public Utility Regulatory Policies Act of 1978, section 210(h)(2)(B). In this Petition, Niagara Mohawk asks the Commission to bring an enforcement action against the Public Service Commission of the State of New York (PSC) to bar the PSC from enforcing 1991 New York Sessions laws ch. 166, section 149-B, insofar as that New York statute purports to require utilities including Niagara Mohawk to reimburse PURPA-qualifying facilities (Qfs) for certain gas tax payments. Niagara Mohawk contends that the New York tax reimbursement statute is preempted by PURPA because it purports to require utilities to pay Qfs in excess of avoided costs, and because it employs a cost-of-service methodology rather than the avoided cost methodology that PURPA requires in setting the rates that utilities must pay to Qfs.

Niagara Mohawk has served a copy of the filing on the PSC.

*Comment date:* January 31, 1996, in accordance with Standard Paragraph E at the end of this notice.

## 3. Gulf Power Company

[Docket No. EL96-27-000]

Take notice that on December 29, 1995, Gulf Power Company (Gulf) requested a waiver of the Commission's fuel adjustment clause regulations to the extent necessary to permit the recovery, through a fuel adjustment clause applicable to jurisdictional customers,

of a proportionate share of the cost associated with the buyout of a long-term coal supply agreement. Gulf states that its purchase of replacement coal at more favorable prices will produce cumulative savings to its customers in excess of the cumulative amortization of the associated buyout costs. Gulf proposes to recover such amortized buyout costs through the fuel cost recovery mechanism in its tariff. The waiver is requested to be effective as of January 1, 1996.

*Comment date:* January 31, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 4. Pacific Gas and Electric

[Docket No. EL96-28-000 Company]

Take notice that on December 29, 1995, Pacific Gas and Electric Company tendered for filing a petition for waiver of requirement for filing within three years of rate change for recovery of costs for post-employment benefits other than pensions.

*Comment date:* January 31, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 5. Central Illinois Light Company

[Docket No. ER95-1469-001]

Take notice that Central Illinois Light Company (CILCO), on December 11, 1995, tendered for filing its refund report in the above-referenced docket.

*Comment date:* January 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 6. Delmarva Power & Light Company

[Docket No. ER95-1640-001]

Take notice that on December 8, 1995, Delmarva Power & Light Company tendered for filing its compliance filing in the above-referenced docket.

*Comment date:* January 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 7. Nevada Power Company

[Docket No. ER96-98-000]

Take notice that on December 8, 1995, Nevada Power Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* January 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 8. Illinois Power Company

[Docket No. ER96-268-000]

Take notice that on December 21, 1995, Illinois Power Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* January 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 9. International Utility Consultants Inc.

[Docket No. ER96-594-000]

Take notice that on December 26, 1995, International Utility Consultants, Inc. tendered for filing an amendment in the above-referenced docket.

*Comment date:* January 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 10. Jersey Central Power & Light Company, Metropolitan Edison Company, and Pennsylvania Electric Company

[Docket No. ER96-665-000]

Take notice that on December 22, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Operating Companies), filed an executed Service Agreement between GPU and Cenergy, Inc., dated December 19, 1995. This Service Agreement specifies that Cenergy, Inc. has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co.*, Docket No. ER95-276-000 and allows GPU and Cenergy, Inc. to enter into separately scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of December 19, 1995 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

*Comment date:* January 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 11. Jersey Central Power & Light Company, Metropolitan Edison Company, and Pennsylvania Electric Company

[Docket No. ER96-666-000]

Take notice that on December 22, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU

Companies), filed a Service Agreement between GPU and Phibro, Inc. (Phibro) dated December 1, 1995. This Service Agreement specifies that Phibro has agreed to the rates, terms and conditions of the GPU Companies' Energy Transmission Service Tariff accepted by the Commission on September 28, 1995 in Docket No. ER95-7091-000 and designated as FERC Electric Tariff, Original Volume No. 3.

GPU requests a waiver of the Commission's notice requirements for good causes shown and an effective date December 1, 1995 for the Service Agreement. GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania and on Phibro.

*Comment date:* January 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 12. Jersey Central Power & Light Company, Metropolitan Edison Company, and Pennsylvania Electric Company

[Docket No. ER96-667-000]

Take notice that on December 22, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Operating Companies), filed an executed Service Agreement between GPU and Tenneco Energy Marketing Company, (Tenneco), dated December 12, 1995. This Service Agreement specifies that Tenneco has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales Tariff (Sales Tariff), designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co.*, Docket No. ER95-276-000 and allows GPU and Tenneco to enter into separately scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of December 12, 1995, for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

*Comment date:* January 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 13. Virginia Electric and Power Company

[Docket No. ER96-668-000]

Take notice that on December 22, 1995, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service agreement between National Gas & Electric L.P. and Virginia Power, dated December 6, 1995, under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994. Under the tendered Service Agreement Virginia Power agrees to provide services to National Gas & Electric L.P. under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of the applicable Service Schedules included in the Power Sales Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission, and the North Carolina Utilities Commission.

*Comment date:* January 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 14. Oklahoma Gas and Electric Company

[Docket No. ER96-669-000]

Take notice that on December 22, 1995, Oklahoma Gas and Electric Company (OG&E), tendered for filing revised Electric Service Agreement for the City of Watonga, Oklahoma a wholesale municipal customer served under OG&E's WM-1 Firm Power Rate Schedule which is part of OG&E's FERC Electric Tariff 1st Revised Volume No. 1.

Copies of this filing have been sent to the affected customer, the Oklahoma Corporation Commission, and the Arkansas Public Service Commission.

*Comment date:* January 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 15. Allegheny Generating Company

[Docket No. ER96-670-000]

Take notice that on December 22, 1995, Allegheny Power Service Corporation, as agent for Allegheny Generating Company, tendered for filing a request to lower the return on equity component of its cost of service formula rates. The proposed effective date for the decreased rates is January 1, 1996. Copies of the filing have been provided to the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, the Ohio Public Utilities Commission and all parties of record.

*Comment date:* January 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 16. Alabama Power Company

[Docket No. ER96-671-000]

Take notice that on December 22, 1995, Alabama Power Company (APCo), tendered for filing Amendment No. 5 to the Interconnection Agreement between APCo and Alabama Electric Cooperative, Inc. (AEC), together with a new Service Schedule UP (Unit Peaking Capacity) from APCo to AEC and a related Off-System Generation Agreement. Under the service schedule, APCo would make available and AEC would purchase certain peaking capacity during the period January 1, 1996 through December 31, 1997, at which time the service schedule expires and terminates. AEC is entitled to schedule the capacity in accordance with its needs, but utilization cannot exceed a twelve percent (12%) capacity factor during the stated periods. The service schedule provides for a monthly capacity charge and an energy charge, with transmission service being provided under a pre-existing arrangement. This new service schedule is added to and incorporated in the existing Interconnection Agreement through Amendment No. 5, thereby facilitating transactions pursuant to the other terms and conditions governing the parties' interconnected operations.

*Comment date:* January 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 17. Jersey Central Power & Light Company, Metropolitan Edison Company, and Pennsylvania Electric Company

[Docket No. ER96-672-000]

Take notice that on December 22, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Operating Companies), filed an executed Service Agreement between GPU and Industrial Energy Applications, Inc., dated November 28, 1995. This Service Agreement specifies that Industrial Energy Applications, Inc. has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co.*, Docket No. ER95-276-000 and allows GPU and Industrial Energy Applications, Inc. to enter into separately scheduled

transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of November 28, 1995 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

*Comment date:* January 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 18. Canal Electric Company

[Docket No. ER96-673-000]

Take notice that on December 22, 1995, Canal Electric Company, tendered for filing proposed changes in its Rate Schedules Nos. 1, 2, 3, 4, 17 and 21 for recovery of costs arising out of Canal's recognition (consistent with SFAS No. 106) of post retirement benefits other than pensions (PBOP) on an accrual basis, commencing with calendar year 1993. Canal seeks authority to collect deferred PBOPs accrued for the years 1993 through 1995 and to bill in the future on an accrual basis under the foregoing rate schedules.

Copies of the limited Section 205 filing were served upon Canal Electric's jurisdictional customers under these rate schedules and the Massachusetts Department of Public Utilities.

*Comment date:* January 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 19. Minnesota Power & Light Company

[Docket No. ER96-674-000]

Take notice that on December 22, 1995, Minnesota Power & Light Company (Minnesota Power), 30 West Superior Street, Duluth, Minnesota 55802, tendered for filing, pursuant to 205 of the Federal Power Act and Part 35 of the Commission's Rules and Regulations, an abbreviated filing for a change in rates, under its Rate Schedule Nos. 100, 104, 106, 107, 119, 120, 121, 123, 124, 125, 126, 127, 128, 133, 150, 164, 165. The proposed changes would result in an overall decrease in revenues from jurisdictional customers.

Minnesota Power states that the change in rates is primarily to recover accrued Post Employment Benefits Other than Pensions resulting from Minnesota Power's adoption of Financial Accounting Standards No. 106, in accordance with the Commission's Post Employment Benefits Other Than Pensions,

Statement of Policy and changes in other costs. Minnesota Power requests an effective date of January 1, 1996 for the proposed change in rates.

Copies of this filing were served upon Minnesota Power's jurisdictional customers and the Minnesota Public Utility Commission and Public Service Commission of Wisconsin.

*Comment date:* January 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Calpine Newark Cogen, Inc.

[Docket No. ER96-675-000]

Take notice that on December 22, 1995, Calpine Newark Cogen, Inc. (Calpine Newark), tendered for filing an initial rate schedule with the Federal Energy Regulatory Commission. Pursuant to the initial rate schedule, Calpine Newark proposes to make sales of power at wholesale in accordance with a Power Purchase Agreement, dated March 10, 1986, as amended, and the Third Amendment to Power Purchase Agreement between Calpine Newark and Jersey Central Power & Light Company (JCP&L) dated November 30, 1995.

Calpine Newark respectfully requests waiver of the Commission's 60-day prior notice requirement (18 CFR 35.11 (1995)). Calpine Newark requests waiver of the filing requirements contained in Parts B and C of 18 CFR Part 35 (except sections 35.12(a), 35.13(b), 35.15 and 35.16). Finally, Calpine Newark requests (1) Waiver of Parts 41, 101, and 141 of the Commission's regulations, (2) waiver of the full requirements of Part 45 of the Commission's regulations, with an abbreviated filing required instead, and (3) blanket approval under Part 34 of all future issuances of securities and assumptions.

Copies of the filing were served upon JCP&L.

*Comment date:* January 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. Calpine Parlin Cogen, Inc.

[Docket No. ER96-676-000]

Take notice that on December 22, 1995, Calpine Parlin Cogen, Inc. (Calpine Parlin), tendered for filing an initial rate schedule with the Federal Energy Regulatory Commission. Pursuant to the initial rate schedule, Calpine Parlin proposes to make sales of power at wholesale in accordance with the Amended and Restated Agreement for Purchase and Sale of Electric Power between Calpine Parlin and Jersey Central Power & Light Company (JCP&L), dated November 30, 1995.

Calpine Parlin respectfully requests waiver of the Commission's 60-day prior

notice requirement (18 CFR 35.11 (1995)). Calpine Parlin requests waiver of the filing requirements contained in Parts B and C of 18 CFR Part 35 (except sections 35.12(e), 35.13(b), 35.15 and 35.16). Finally, Calpine Parlin requests (1) Waiver of Parts 41, 101, and 141 of the Commission's regulations, (2) waiver of the full requirements of Part 45 of the Commission's regulations, with an abbreviated filing required instead, and (3) blanket approval under Part 34 of all future issuances of securities and assumptions.

Copies of the filing were served upon JCP&L.

*Comment date:* January 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

22. Union Electric Company and Central Illinois Public Service Company

[Docket No. ER96-677-000]

Take notice that on December 22, 1995, Union Electric Company (UE) and Central Illinois Public Service Company (CIPS), tendered for filing with the Commission their Point-to-Point Transmission Service Tariff and Network Integration Service Tariff. The two tariffs are based on the *pro forma* tariffs included in the Commission's Open Access Notice of Proposed Rulemaking.

UE and CIPS state that they are making this filing in connection with a proposed combination between UE and CIPS. The tariffs are proposed to become effective upon the consummation of the combination and, therefore, UE and CIPS request waiver of the Commission's 120-day notice requirement contained in 18 CFR 33.3. By the tariffs, the combined companies will offer non-discriminatory point-to-point and network transmission service on a system-wide basis.

Copies of the filing have been served on the Missouri and Illinois state utility commissions.

*Comment date:* January 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

23. Ohio Edison Company and Pennsylvania Power Company

[Docket No. ER96-678-000]

Take notice that on December 22, 1995, Ohio Edison Company tendered for filing on behalf of itself and Pennsylvania Power Company, Supplemental No. 3 to the Power Supply Agreement between Ohio Edison and Potomac Electric Power Company (FERC Rate Schedule No. 153). This supplemental rate schedule will enable Ohio Edison to recover

incremental SFAS costs consistent with the Commission's Policy Statement in Docket No. PL93-1-000.

*Comment date:* January 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

24. Cinergy Services, Inc.

[Docket No. ER96-680-000]

Take notice that on December 26, 1995, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Non-Firm Point-to-Point Transmission Service Tariff (the Tariff) entered into between Cinergy and Commonwealth Edison Company.

*Comment date:* January 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

25. Cinergy Services, Inc.

[Docket No. ER96-681-000]

Take notice that on December 26, 1995, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Non-Firm Point-to-Point Transmission Service Tariff (the Tariff) entered into between Cinergy and Aquila Power Corporation.

*Comment date:* January 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

26. Northern States Power Company (Wisconsin)

[Docket No. ER96-682-000]

Take notice that on December 26, 1995, Northern States Power Company, Eau Claire, Wisconsin (NSPW), tendered for filing the following document:

A Power and Energy Supply Agreement by and between the City of Medford, Wisconsin, and NSPW dated December 19, 1995. The City currently purchases power and energy from NSPW under a power supply agreement dated September 1, 1997, as amended on March 19, 1991. The 1977 agreement as amended is superseded by the 1995 agreement. NSPW submitted a Certificate of Concurrence on behalf of the City of Medford.

NSPW requests an effective date of January 1, 1996. NSPW states that under this new agreement, the City of Medford will be entitled to a 3% discount from NSPW's currently effective W-1 rate.

A copy of the filing was served upon the City of Medford and the State of Wisconsin Public Service Commission.

*Comment date:* January 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

27. Madison Gas and Electric Company

[Docket No. ER96-683-000]

Take notice that on December 26, 1995, Madison Gas and Electric

Company (MGE), tendered for filing a service agreement with Valero Power Services Company under MGE's Power Sales Tariff. MGE requests an effective date 60 days from the filing date.

*Comment date:* January 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

28. Wisconsin Electric Power Company  
[Docket No. ER96-684-000]

Take notice that on December 26, 1995, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing revisions to its FERC Electric Tariff, Volume 1, Service Agreement No. 23.

Wisconsin Electric requests an effective date of December 15, 1995, in order to implement the Agreement's modifications, which do not result in revenue increases.

*Comment date:* January 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

29. PacifiCorp

[Docket No. ER96-685-000]

Take notice that on December 26, 1995, PacifiCorp tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, a Long-Term Power Sale and Exchange Agreement (Agreement) between PacifiCorp and the City of Redding (Redding) dated December 6, 1995.

Under the Agreement, PacifiCorp will deliver 50 megawatts of firm capacity and associated energy to Redding through November 30, 2000. Commencing December 1, 2000, the Agreement converts to a seasonal power exchange that continues through November 30, 2015.

Copies of this filing were supplied to Redding, the Washington Utilities and Transportation Commission, the Public Utility Commission of Oregon and the Public Utilities Commission of the State of California.

A copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin Board System through a personal computer by calling (503) 464-6122 (9600 baud, 8 bits, no parity, 1 stop bit).

*Comment date:* January 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

30. E. Craig Wall, Jr.

[Docket No. ID-2928-000]

Take notice that on December 21, 1995, E. Craig Wall, Jr. (Applicant) filed an application under section 305(b) of the Federal Power Act to hold the following positions:

Director—South Carolina Electric & Gas Company

Director—South Carolina Generating Company, Inc.

Director—NationsBank Corporation

*Comment date:* January 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

31. David O. Maxwell

[Docket No. ID-2931-000]

Take notice that on January 2, 1996, David O. Maxwell, (Applicant) filed an application under section 305(b) of the Federal Power Act to hold the following positions:

Director—Potomac Electric Power Company  
Director—Salmon Inc.

*Comment date:* January 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

32. Mid-Georgia Cogen, L.P.

[Docket No. QF96-26-000]

On December 29, 1995, Mid-Georgia Cogen, L.P. (Applicant), c/o Energy Initiatives, Inc., One Upper Pond Road, Parsippany, New Jersey 07054, submitted for filing an application for certification of a facility as a qualifying cogeneration facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the applicant, the topping-cycle cogeneration facility will be located in Houston County, Georgia, and will consist of two combustion turbine generators, two unfired heat recovery boilers, one back pressure steam turbine generator, and an extraction/condensing steam turbine generator. Steam recovered from the facility will be sold to Frito-Lay, Inc. for space and water heating, and for frying and cooking food. The power output of the facility will be sold to Georgia Power Company. The primary energy source will be natural gas. The maximum net electric power production capacity of the facility will be approximately 296 MW. Construction of the facility is scheduled to begin on March 1, 1996.

*Comment date:* Thirty days after the date of publication of this notice in the Federal Register, in accordance with Standard Paragraph E at the end of this notice.

33. Union Electric Company and Central Illinois Public Service Company

[Docket Nos. EC96-7-000 and ER96-679-000]

Take notice that on December 22, 1995, Union Electric Company (UE) and Central Illinois Public Service (CIPS)

(collectively, the Applicants) filed a joint application pursuant to Sections 203 and 205 of the Federal Power Act and the Federal Energy Regulatory Commission's applicable regulations seeking authorization and approval of a strategic alliance between the Applicants under a common holding company, Ameren Corporation (Ameren), a corporation newly incorporated in the State of Missouri.

Applicants further request findings that the System Support Agreement and Joint Dispatch Agreement are just and reasonable and an order allowing them to become effective as of completion of the transaction resulting in the holding company structure. Additionally, Applicants seek approval of the proposed regulatory accounting treatment of a shared savings plan and cost recovery mechanism, and certain approvals as to UE's decommissioning fund.

UE is a combination electric and gas utility operating in Missouri and west central Illinois. CIPS is a combination electric and gas utility operating in Illinois and is a wholly owned subsidiary of CIPSCO, Inc. (CIPSCO). Pursuant to the Merger Agreement, CIPSCO will be merged into Ameren, with Ameren as the surviving entity. CIPS and other-non-utility subsidiaries of CIPSCO will, thus, become wholly owned subsidiaries of Ameren. UE will be merged with and into Arch Merger, Inc., a corporation newly incorporated in the State of Missouri as a wholly-owned subsidiary of Ameren., with UE as the surviving corporation. UE will thus become a wholly-owned subsidiary of Ameren. In addition, UE will transfer to CIPS certain of its Illinois electric and gas public utility facilities.

On January 5, 1996, UE tendered for filing additional information to its December 22, 1995, filing in the above-referenced dockets.

*Comment date:* January 31, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
Secretary.

[FR Doc. 96-1058 Filed 1-23-96; 8:45 am]

BILLING CODE 6717-01-P

**[Project No. 1951-000 Georgia]**

**Georgia Power Company; Notice of Availability of Draft Environmental Assessment**

January 18, 1996.

By letter to the Commission dated November 19, 1993, Georgia Power Company proposed to prepare and file an environmental assessment with their license application for the Sinclair Hydroelectric Project, as provided for by the Energy Policy Act of 1992.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) Regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the applicant prepared environmental assessment and application for major license for the existing Sinclair Hydroelectric Project, located on the Oconee River, Baldwin County, Georgia, and has prepared a Draft Environmental Assessment (DEA) for the project. In the DEA, the Commission's staff has analyzed the potential environmental impacts of the existing project and has concluded that approval of the project, with appropriate mitigation measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the DEA are available for review in the Public Reference Branch, Room 2-A, of the Commission's offices at 888 First Street NE., Washington, DC 20426.

Comments should be filed within 30 days from the date of this notice and should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1-A, Washington, DC 20426.

Please reference Project No. 1951-000 to all comments. For further information, please contact Ms. Kelly Fargo, Environmental Coordinator, at (202) 219-0231.

Lois D. Cashell,  
Secretary.

[FR Doc. 96-929 Filed 1-23-96; 8:45 am]

BILLING CODE 6717-01-M

**Notice of Application Tendered for Filing With the Commission**

January 18, 1996.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. Type of Application: Minor License
- b. Project No.: P-11566-000
- c. Date Filed: December 12, 1995
- d. Applicant: Consolidated Hydro Maine, Inc.
- e. Name of Project: Damariscotta Mills Hydro Project
- f. Location: On the Damariscotta River in Lincoln County, near Newcastle, Nobleboro, and Jefferson, Maine
- g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791 (a) 825(r)
- h. Applicant Contact: Mr. Wayne E. Nelson, Consolidated Hydro Maine, Inc., Director of Environmental Affairs, Andover Business Park, 200 Bulfinch Drive, Andover, MA 01810, (508) 681-1900
- i. FERC Contact: Ed Lee (202) 219-2809
- j. Comment Date: Within 60 days of the notice issuance
- k. Description of Project:

The existing project would consists of: (1) an existing concrete dam and intake structure; (2) an existing 4625-

acre reservoir; (3) a powerhouse containing a single generating unit having an installed capacity of 460 Kw; (4) a 100-foot-long and 12.47-Kv underground transmission line; and (5) appurtenant facilities. The applicant estimates that the total average annual generation would be 1,830 Mwh for the project. All lands and project works are owned by the applicant.

1. With this notice, we are initiating consultation with the Maine State Historic Preservation Officer (SHPO), as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 C.F.R. 800.4.

m. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's Regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the comment date and serve a copy of the request on the applicant.

Lois D. Cashell,  
Secretary.

[FR Doc. 96-939 Filed 1-23-96; 8:45 am]

BILLING CODE 6717-01-M

**[Project Nos. 2354-018, et al.]**

**Georgia Power Company, et al.; Notice of Extensions of Time**

January 19, 1996.

The following is a list of Hydroelectric Projects for which the Commission has decided to extend the dates for the filing of comments due to the recent Government furlough and the extreme weather conditions in the Northeast United States.

Lois D. Cashell,  
Secretary.

Project	Issue	Issuance date	Date expires	New date
North Georgia, P-2354-018	DEIS comments	10/27/95	12/28/95	1/27/96
Bliss, P-1975-014	Tendering (additional studies)	1/4/96	2/19/96	3/20/96
Lower Salmon Falls, P-2061-004	Tendering (additional studies)	1/4/96	2/19/96	3/20/96
Upper Salmon Falls, P-2777-007	Tendering (additional studies)	1/4/96	2/19/96	3/20/96
Snake Creek, P-1994-004	Tendering (additional studies)	11/25/95	1/16/96	2/15/96
West Hill, P-11564	Tendering (additional studies)	12/18/95	1/28/96	2/27/96
Therm II, P-11565	Tendering (additional studies)	12/18/95	1/30/96	3/1/96
Hasley Forebay, P-11560	Application for Preliminary Permit	11/9/95	1/18/96	2/17/96
Old Harbor, P-11561	Application for Preliminary Permit	11/9/95	1/18/96	2/17/96
Icy Gulch, P-11562	Application for Preliminary Permit	11/9/95	1/18/96	2/17/96
Upper Monroe, P-1517-008	Scoping	11/20/96	1/19/96	2/18/96
Flambeau DEIS; Big Falls, P-2390; Pixley, P-2395; Lower, P-2421; Crowley, P-2473; Thornapple, P-2475; Upper, P-2640.	DEIS Comments	12/8/95	2/6/96	3/7/96
	10(j)	12/4/95	2/19/96	3/20/96
	Section 7	12/4/96	1/3/96	2/19/96
Irving Dam, P-11516	Intervenor	12/15/95	2/13/96	3/14/96