

# **Notice of Intent To File an Application for a New License**

April 24, 1996.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of filing:* Notice of Intent to File An Application for a New License.

b. *Project No.:* 2566.

c. *Date filed:* March 27, 1996.

d. *Submitted By:* Consumers Power Company, current licensee.

e. *Name of Project:* Webber.

f. *Location:* On the Grand River, in Lyons and Portland Townships, Ionia County, Michigan.

g. *Filed Pursuant to:* 18 CFR 16.6 of the Commission's Regulations.

h. *Effective date of original license:* April 1, 1962.

i. *Expiration date of original license:* March 30, 2001.

j. The project consists of: (1) a 32-foot-high, 1200-foot-long dam consisting of an earthfill embankment with concrete core wall section, a reinforced concrete gated spillway section, and intake sections; (2) a 7.0-mile-long reservoir having a 660 acre surface area at normal pool elevation 684.4 feet USGS; (3) a powerhouse containing two generating units with a total installed capacity of 3,250-Kw; (4) circuit breakers and transformer banks; and (5) appurtenant facilities.

k. Pursuant to 18 CFR 16.7, information on the project is available at: Consumers Power Company, 330 Chestnut Street, Cadillac, MI 49601, Attn: Judy A. Schneider (616) 779-5516.

l. *FERC contact:* Charles T. Raabe (202) 219-2811.

m. Pursuant to 18 CFR 16.8, 16.9, and 16.10, each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by March 30, 1999. Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 96-10586 Filed 4-29-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-252-001, et al.]

## **Northwest Pipeline Corporation, et al.; Natural Gas Certificate Filings**

April 23, 1996.

Take notice that the following filings have been made with the Commission:

### **1. Northwest Pipeline Corporation**

[Docket No. CP96-252-001]

Take notice that on April 18, 1996, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84108, filed an amendment in Docket No. CP96-252-001 to its application in Docket No. CP96-252-000, filed on March 15, 1996 as a request pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205) for authorization to abandon obsolete metering facilities and to construct and operate modified metering facilities at a new location for the Echo Lake Meter Station located in Snohomish County, Washington, under Northwest's blanket certificate issued in Docket No. CP82-433-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Northwest states that due to mechanical problems with 2-inch turbine meters, Northwest now proposes to install two new 2-inch rotary meters as replacements instead of the two 2-inch turbine meters as originally proposed. The design capacity, it is said, would now only increase from 700 Dth per day to approximately 733 Dth per day at 150 psig.

Northwest states that all other pertinent information remains accurate as originally filed.

*Comment date:* June 7, 1996, in accordance with Standard Paragraph G at the end of this notice.

### **2. Texas Eastern Transmission Corporation**

[Docket No. CP96-325-000]

Take notice that on April 16, 1996, Texas Eastern Transmission Corporation, 5400 Westheimer Court, Houston, Texas 77056-5310 (Texas Eastern) filed, in Docket No. CP96-325-000, an application pursuant to Section 7(b) of the Natural Gas Act and Part 157 of the Commission's Regulations for an order authorizing abandonment of its transportation service with CNG Transmission Corporation (CNG) known as Rate Schedule X-93, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Texas Eastern states that it received authorization in Docket No. CP79-85-000 to receive up to 20,000 Dth/d of natural gas from CNG, by displacement, at Texas Eastern's M&R Station No. 037 located in Greene County, Pennsylvania or at Texas Eastern's M&R Station No. 082 located in Westmoreland County, Pennsylvania and the transportation and

redelivery of such quantities to Equitrans, for CNG's account, at Texas Eastern's M&R Station No. 009 located in Greene County, Pennsylvania or at Texas Eastern's M&R Station No. 355 located in Westmoreland County, Pennsylvania. Texas Eastern explains that the agreement provided for a primary term commencing upon the date of initial delivery and terminating three years from such date, and from year to year thereafter until terminated by prior written notice of not less than sixty days.

CNG and Equitrans have filed a joint companion abandonment application in Docket No. CP96-328-000 requesting authorization to abandon their Rate Schedules X-24 and X-7, respectively. These rate schedules set forth the exchange agreement between CNG and Equitrans in which Equitrans would deliver up to 20,000 Dth/d to CNG. CNG would receive the gas from Equitrans for processing and redeliver to Texas Eastern. CNG and Equitrans notified Texas Eastern that they had executed an interruptible transportation agreement which negated the need for the certificated exchange service.

Texas Eastern and CNG have agreed to abandon the transportation service pursuant to Texas Eastern's letter agreement dated December 18, 1995, and have mutually agreed that the appropriate date for termination of the transportation service for CNG under the terms of Texas Eastern's Rate Schedule X-93 is March 15, 1992.

*Comment date:* May 14, 1996, in accordance with Standard Paragraph F at the end of this notice.

### **3. CNG Transmission Corporation Equitrans, L.P.**

[Docket No. CP96-328-000]

Take notice that on April 16, 1996, CNG Transmission Corporation, 445 West Main Street, Clarksburg, West Virginia 26301 (CNG), and Equitrans, L.P., 3120 Park Lane, Pittsburgh, Pennsylvania 15275-1102 (Equitrans) filed, in Docket No. CP96-328-000, a joint application pursuant to Section 7(b) of the Natural Gas Act and Part 157 of the Commission's Regulations for an order authorizing abandonment of the exchange service known as CNG's Rate Schedule X-24, and as Equitrans' Rate Schedule X-7, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

CNG and Equitrans state that they received authorization in Docket No. CP79-26-000 for CNG to receive up to 20,000 Mcf/d of natural gas from Equitrans at CNG's Hastings Processing Plant located in Wetzel County, West

Virginia. CNG then redelivered such quantities to Texas Eastern Transmission Corporation (Texas Eastern-Rate Schedule X-93) for Equitrans' account at Texas Eastern's M&R Station No. 009 located in Greene County, Pennsylvania or at Texas Eastern's M&R Station No. 355 located in Westmoreland County, Pennsylvania. CNG and Equitrans explain that the agreement provided for a primary term commencing upon the date of initial delivery and terminating five years from such date, and from year to year thereafter until terminated by prior written notice of not less than twelve months.

CNG and Equitrans state that subsequently the exchange agreement was amended, terminated and replaced with a limited-term transportation agreement between CNG and Equitrans dated January 1, 1989. CNG and Equitrans explain that this transportation agreement negated the need for the certificated exchange service and further eliminated the need for Texas Eastern to receive the exchange gas from CNG and redeliver it for Equitrans' account. Texas Eastern and CNG have agreed to abandon the transportation service pursuant to Texas Eastern's letter agreement dated December 18, 1995, and have mutually agreed that the appropriate date for termination of the transportation service for CNG under the terms of Texas Eastern's Rate Schedule X-93 is March 15, 1992.

CNG and Equitrans state they do not propose to abandon any facilities pursuant to the instant application. Texas Eastern has filed a companion abandonment application in Docket No. CP96-325-000 requesting authority to abandon Rate Schedule X-93.

*Comment date:* May 14, 1996, in accordance with Standard Paragraph F at the end of this notice.

#### 4. Texas Eastern Transmission Corporation, Transcontinental Gas Pipe Line Corporation

[Docket No. CP96-333-000]

Take notice that on April 17, 1996, Texas Eastern Transmission Corporation (Texas Eastern), P.O. Box 1642, Houston, Texas 77251-1642, and Transcontinental Gas Pipe Line Corporation (Transco), P. O. Box 1396, Houston, Texas 77251 filed in Docket No. CP96-333-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to delete two delivery points from an existing 7(c) exchange agreement under Texas Eastern's blanket certificate issued in

Docket No. CP82-535-000 and Transco's issued in Docket No. CP82-426 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Texas Eastern and Transco state that the delivery points are located in Newton and Nueces Counties, Texas and that the exchange volumes will be reassigned to the remaining exchange points within the agreement. Texas Eastern and Transco state that the proposed changes will not impact either of the certificate holder's peak day or annual deliveries and that neither pipeline's tariff prohibits the proposed elimination of the delivery points.

*Comment date:* June 7, 1996, in accordance with Standard Paragraph G at the end of this notice.

#### 5. Koch Gateway Pipeline Company, Texas Eastern Transmission Corporation

[Docket No. CP96-334-000]

Take notice that on April 17, 1996 Koch Gateway Pipeline Company (Koch Gateway), P. O. Box 1478, Houston, Texas 77251-1478 and Texas Eastern Transmission Corporation (Texas Eastern), P. O. Box 1642, Houston, Texas 77251-1642, collectively referred to as Applicants, filed in Docket No. CP96-334-000 an application pursuant to Section 7(b) of the Natural Gas Act, for permission and approval to abandon three exchange services which were performed at various points in Texas, Mississippi, and both offshore and onshore Louisiana, all as more fully set forth in the application on file with the Commission and open to public inspection.

Specifically, Applicants propose to abandon an August 5, 1948 Agreement, an August 31, 1979 Agreement, and a March 21, 1980 Agreement.

(1) Under the August 1948 Agreement, as amended, the Applicants performed an interruptible exchange under Koch Gateway's Rate Schedule X-1 and Texas Eastern's Rate Schedule X-1, at various points of exchange in Beauregard, Claiborne, Lafourche, Ouachita, Plaquemines, Richland, and St. Landry Parishes, Louisiana; and in Jackson, Victoria, and Smith Counties in Texas; and in Attala County, Mississippi.

(2) Under the August 1979 Agreement, as amended, the Applicants performed a firm exchange under Koch Gateway's Rate Schedule X-124 and Texas Eastern's Rate Schedule X-107, in the offshore Louisiana area.

(3) Under the March 1980 Agreement, as amended, the Applicants performed

a firm exchange under Koch Gateway's Rate Schedule X-150 and Texas Eastern's Rate Schedule X-120, at various points in Bee, Harrison, Panola, Rusk, DeWitt, Shelby, Jackson, and Cass Counties in Texas; and in Desoto and Lincoln Parishes in Louisiana.

The Applicants state that the three exchange services mentioned above are no longer necessary or beneficial and were terminated by mutual written agreements on November 30, 1995. No facilities are proposed to be abandoned, and the Applicants declare that no impact will result on either Applicant's system from the granting of this proposal.

*Comment date:* May 14, 1996, in accordance with Standard Paragraph F at the end of this notice.

#### Standard Paragraphs

F. Any person desiring to be heard or make any protest with reference to said filing should on or before the comment date file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this filing if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for the applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-10633 Filed 4-29-96; 8:45 am]

BILLING CODE 6717-01-P

## EXPORT-IMPORT BANK OF THE UNITED STATES

[Public Notice 27]

### Agency Information Collection Activities; Submission for OMB Review; Comment Request

**AGENCY:** Export-Import Bank of the United States.

**ACTION:** Submission for OMB review, comment request.

**SUMMARY:** In accordance with requirements of the Paperwork Reduction Act of 1995, the Export-Import Bank of the United States (Ex-Im Bank) has submitted to the Office of Management and Budget (OMB) a request to review and approve a revision of a currently approved collection described below. A request for public comments was published in 61 FR 6375, February 20, 1996. No comments were received.

**SUPPLEMENTARY INFORMATION:** This Notice is soliciting comments from members of the public concerning the proposed collection of information to (1) Evaluate whether the proposed collection is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility; (2) evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information; (3) enhance the quality, utility, and clarity of the information to be collected; and (4) minimize the burden of collection of information on those who are to respond; including through the use of

appropriate automated collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

**DATES:** Comments due date: May 30, 1996.

**OMB Number:** 3048-0009.

**Title and Form Number:** 9 forms submitted (respondents could complete any one of the nine forms):

- (1) Financing or Operating Lease Coverage, Explanation of Form for Export Credit Insurance, EIB-92-45.
- (2) Application for Multibuyer Export Credit Insurance Policy, EIB-92-50.
- (3) Application for Short-Term Single-Buyer Policy (For Exporters Only), EIB-92-64.

(4) Application for Export Credit Insurance Trade Association Policy, EIB-92-68.

(5) Application for Export Credit Insurance Umbrella Policy, EIB-92-72.

(6) Broker Registration Form, EIB-92-80.

(7) Application for Quotation-Export Credit Insurance Commercial Bank Insureds, EIB-92-34.

(8) Application for Short-Term Single-Buyer Coverage Financial Buyer Credit Policies, EIB-92-41.

(9) Application for Medium-Term Export Credit Insurance, EIB-92-48.

**Type of Review:** Revision of a currently approved collection.

**Need and Use:** The information requested enables the applicant exporter, bank, or insurance broker to provide Ex-Im Bank with information necessary to determine eligibility for various exporter credit insurance policies and programs.

**Affected Public:** Business or other for-profit—Not-for-profit institutions—Farms—State, Local or Tribal Government.

**Respondents:** Entities involved in the export of U.S. goods and services, including exporters, banks, insurance brokers and non-profit or state and local government acting as facilitators.

**Estimated Annual Respondents:** 1,500.

**Estimated Time per Respondent:** 1 hour per form.

**Estimated Annual Burden:** 1,500 hours.

**Frequency of Response:** Applications submitted one time, renewals annually.

**ADDRESSES:** Copies of these submissions may be obtained from Debbie Ambrose, Export-Import Bank of the United States, 811 Vermont Avenue, N.W., Washington, D.C. (202) 565-3313.

Comments and recommendations concerning the submissions should be sent to OMB Desk Officer, Victoria Wassmer, Office of Management and

Budget, Information and Regulatory Affairs, New Executive Office Building, Washington, D.C. 20503, (202) 395-5871.

Dated: April 23, 1996.

Daniel Garcia,

Administrative Officer.

[FR Doc. 96-10365 Filed 4-29-96; 8:45 am]

BILLING CODE 6690-01-M

## FEDERAL MARITIME COMMISSION

### Notice of Agreement(s) Filed

The Federal Maritime Commission hereby gives notice of the filing of the following agreement(s) pursuant to section 5 of the Shipping Act of 1984.

Interested parties may inspect and obtain a copy of each agreement at the Washington, D.C. Office of the Federal Maritime Commission, 800 North Capitol Street, N.W., 9th Floor.

Interested parties may submit comments on each agreement to the Secretary, Federal Maritime Commission, D.C. 20573, within 10 days after the date of the Federal Register in which this notice appears. The requirements for comments are found in section 572.603 of Title 46 of the Code of Federal Regulations. Interested persons should consult this section before communicating with the Commission regarding a pending agreement.

**Agreement No.:** 203-011542.

**Title:** African Northbound Space Charter and Sailing Agreement.

**Parties:** Wilhelmsen Lines A/S, Safbank Line Limited, Lykes Bros. Steamship Co., Inc.

**Synopsis:** The proposed Agreement authorizes the parties to discuss and agree on whether to become or remain a member of or withdraw from any conferences or any other agreements covering the Trade or any part of it. In addition, it permits the parties to charter space to and from one another, consult and agree upon the deployment and utilization of vessels and rationalize sailings in the trade from ports and points in Southern Africa in the range from the northern border of Namibia to the northern border of Mozambique to U.S. Atlantic Coast ports and points.

**Agreement No.:** 203-011543.

**Title:** U.S.-Australia/New Zealand Policing Agreement.

**Parties:** Australia New Zealand Direct Line, Blue Star (North America) Limited, Hamburg-Sudamerikanische Dampfschiffahrts Gesellschaft Eggert & Amsinck (Columbus Line).

**Synopsis:** The proposed Agreement authorizes the parties to discuss, agree