

[Docket No. CP96-308-000]**Northwest Pipeline Corporation; Notice of Request Under Blanket Authorization**

April 19, 1996.

Take notice that on April 10, 1996, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84108, filed in Docket No. CP96-308-000 a request pursuant to Sections 157.205, 157.216 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216 and 157.211) for authorization to abandon an existing obsolete, undersized meter and to construct and operate an upgraded replacement meter at the Mancos Meter Station in Montezuma County, Colorado, under Northwest's blanket certificate issued in Docket No. CP82-433-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest proposes to upgrade the meter station by removing the existing 2-inch positive displacement meter and appurtenances and installing a new 2-inch positive displacement meter and appurtenances. The maximum design capacity of the meter station will increase from 233 Dth per day to approximately 438 Dth per day at 150 psig. The estimated upgrade cost is \$79,680 (\$69,680 for installation of new facilities and \$10,000 for removal of the old). Northwest states that this proposal will better accommodate existing firm maximum daily delivery obligations at this delivery point to Greeley Gas Company. Northwest has stated that its existing FERC Gas Tariff does not prohibit the proposed upgrading; that there will be no impact on Northwest's system peak day or annual deliveries; and, that there is sufficient capacity to accomplish deliveries without detriment or disadvantage to existing customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If not protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request

shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-10136 Filed 4-24-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-313-000]**Williams Natural Gas Company; Notice of Request Under Blanket Authorization**

April 19, 1996

Take notice that on April 12, 1996, Williams Natural Gas Company (Williams), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP96-313-000 a request pursuant to Section 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to operate in interstate commerce certain facilities that were previously constructed and operated to effectuate transportation service pursuant to Section 311 of the Natural Gas Policy Act (NGPA). Williams makes such request, under its blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Specifically, Williams is proposing to use a delivery facility that was installed in Mitchell County, Kansas, for purposes other than Section 311 transport. It is stated that the subject facilities were constructed to enable Williams to perform NGPA Section 311 transportation to Western Resources, Inc. (WRI) for use by Plum Creek Farms (Plum Creek). The Section 311 facilities consist of a 2-inch tap, metering, regulating and appurtenant facilities. Williams states that it commenced gas delivery to WRI for Plum Creek on December 14, 1995. Williams states that the volumes of gas that will be delivered to WRI for Plum Creek, after approval of the request herein, will not exceed WRI's existing entitlements.

Williams declares that such a change in facility use is not prohibited by its existing tariff, and that Williams has sufficient capacity to accomplish the delivery specified without detriment or disadvantage to its other customers. It is stated that WRI reimbursed Williams the \$4,451 construction cost of the subject facilities.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the

Commission's Procedural Rules (18 CFR 385.214) a motion to intervene a notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protests filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-10137 Filed 4-24-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EC96-18-000, et al.]**Great Bay Power Corporation, et al.; Electric Rate and Corporate Regulation Filings**

April 18, 1996.

Take notice that the following filings have been made with the Commission:

1. Great Bay Power Corporation

[Docket No. EC96-18-000]

Take notice that on April 11, 1996, Great Bay Power Corporation (Great Bay), submitted an application pursuant to § 203 of the Federal Power Act for authority to effect a "disposition of facilities" that would be deemed to occur as a result of implementation of a proposed holding company structure, all as more fully set forth in the application, which is on file with the Commission and open to public inspection.

The application states that implementation of the holding company structure proposed would be accomplished through the creation of a holding company (Holding Company) of which Great Bay would be a subsidiary. It is stated that the proposed holding company structure is intended to facilitate the separation of Great Bay's activities as an exempt wholesale generator (EWG), as that term is defined under Section 32 of the Public Utility Holding Company Act of 1935, from any other business. Such separation will permit Holding Company to engage in business activities through subsidiaries other than Great Bay, which Great Bay is prohibited from engaging in due to its status as an EWG.

Comment date: May 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Illinois Power Company

[Docket No. ER96-1537-000]

Take notice that on April 9, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62525, tendered for filing an Addendum to the Interchange Agreement between Illinois Power and Kentucky Utilities Company (KU) dated January 1, 1983. The addendum cancels Service Schedule E, Excess Energy, and adds Service Schedule E, Term Energy. Illinois Power states that the addendum provides more flexibility under the Interchange Agreement.

Illinois Power has requested an effective date of June 9, 1996.

Comment date: May 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Public Service Company of Colorado

[Docket No. ER96-1538-000]

Take notice that on April 10, 1996, Public Service Company of Colorado (Public Service), tendered for filing a Service Agreement for Non-Firm Transmission Service between Public Service Company of Colorado (Public Service) and UtiliCorp United Inc. (UtiliCorp). Public Service states that the purpose of this filing is to provide Non-Firm Transmission Service in accordance with its Point-to-Point Transmission Service Tariff. Public Service requests that this filing be made effective as of March 18, 1996.

Comment date: May 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Wisconsin Power and Light Company

[Docket No. ER96-1539-000]

Take notice that on April 10, 1996, Wisconsin Power and Light Company (WP&L), tendered for filing an Agreement dated April 2, 1996, establishing Aquila Power Corporation as a customer under the terms of WP&L's Point-to-Point Transmission Tariff.

WP&L requests an effective date of April 2, 1996 and accordingly seeks waiver of the Commission's notice requirements. A copy of this filing has been served upon the Public Service Commission of Wisconsin.

Comment date: May 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Cinergy Services, Inc.

[Docket No. ER96-1540-000]

Take notice that on April 10, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI

Energy, Inc. (PSI), an Interchange Agreement, dated April 1, 1996 between Cinergy, CG&E, PSI and Federal Energy Sales, Inc. (FES).

The Interchange Agreement provides for the following service between Cinergy and FES:

1. Exhibit A—Power Sales by FES
2. Exhibit B—Power Sales by Cinergy

Cinergy and FES have requested an effective date of April 15, 1996.

Copies of the filing were served on Federal Energy Sales, Inc., the Kentucky Public Service Commission, the Public Utility Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: May 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Commonwealth Electric Company
Cambridge Electric Light Company

[Docket No. ER96-1541-000]

Take notice that on April 10, 1996, Commonwealth Electric Company (Commonwealth) on behalf of itself and Cambridge Electric Light Company (Cambridge), collectively referred to as the "Companies", tendered for filing with the Federal Energy Regulatory Commission executed Service Agreements between the Companies and the following Customers:

Gateway Energy Inc.
PanEnergy Power Services, Inc.

These Service Agreements specify that the Customers have signed on to and have agreed to the terms and conditions of the Companies' Power Sales and Exchanges Tariffs designated as Commonwealth's Power Sales and Exchanges Tariff (FERC Electric Tariff Original Volume No. 3) and Cambridge's Power Sales and Exchanges Tariff (FERC Electric Tariff Original Volume No. 5). These Tariffs, approved by FERC, on April 13, 1995, and which have an effective date of March 20, 1995, will allow the Companies and the Customers to enter into separately scheduled transactions under which the Companies will sell to the Customers capacity and/or energy as the parties may mutually agree.

The Companies request an effective date as specified on each Service Agreement.

Comment date: May 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. PECO Energy Company

[Docket No. ER96-1542-000]

Take notice that on April 11, 1996, PECO Energy Company (PECO), filed a Service Agreement dated April 4, 1996, with Southern Energy Marketing, Inc.

(SEM) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds SEM as a customer under the Tariff.

PECO requests an effective date of April 4, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to SEM and to the Pennsylvania Public Utility Commission.

Comment date: May 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. PECO Energy Company

[Docket No. ER96-1543-000]

Take notice that on April 11, 1996, PECO Energy Company (PECO), filed a Service Agreement dated March 4, 1996, with City of Lakeland, Department of Electric and Water Utilities (Lakeland) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds Lakeland as a customer under the Tariff.

PECO requests an effective date of March 15, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to Lakeland and to the Pennsylvania Public Utility Commission.

Comment date: May 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. PECO Energy Company

[Docket No. ER96-1544-000]

Take notice that on April 11, 1996, PECO Energy Company (PECO), filed a Service Agreement dated April 4, 1996, with Cleveland Public Power (CPP) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds CPP as a customer under the Tariff.

PECO requests an effective date of April 4, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to CPP and to the Pennsylvania Public Utility Commission.

Comment date: May 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Wisconsin Electric Power Company

[Docket No. ER96-1545-000]

Take notice that on April 11, 1996, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing amendments to Service Agreement Nos. 25 and 27 under its FERC Electric Tariff, Original Volume No. 1.

Wisconsin Electric requests a waiver of the Commission's advance notice

requirements to permit an effective date of January 1, 1996, to effectuate the rate decreases contained therein. Wisconsin Electric is authorized to state that the Badger Power Marketing Authority of Wisconsin, Inc. (BPMA) and the Oconto Falls Water & Light Commission (Oconto Falls) support the proposed effective date.

Copies of the filing have been served on BPMA, Oconto Falls, and the Public Service Commission of Wisconsin.

Comment date: May 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Niagara Mohawk Power Corporation

[Docket No. ER96-1546-000]

Take notice that on April 11, 1996, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Service Agreement between NMPC and KN Marketing, Inc. (KN). This Service Agreement specifies that KN has signed on to and has agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, Original Volume No. 2. This Tariff, approved by FERC on April 15, 1994, and which has an effective date of March 13, 1993, will allow NMPC and KN to enter into separately scheduled transactions under which NMPC will sell to KN capacity and/or energy as the parties may mutually agree.

In its filing letter, NMPC also included a Certificate of Concurrence executed by the Purchaser.

NMPC requests an effective date of April 1, 1996. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and KN.

Comment date: May 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. New York State Electric & Gas Corporation

[Docket No. ER96-1547-000]

Take notice that on April 11, 1996, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to § 35.12 of the Federal Energy Regulatory Commission's Regulations, 18 CFR 35.12, as an initial rate schedule, an agreement with Eastex Power Marketing, Inc. (Eastex). The agreement provides a mechanism pursuant to which the parties can enter into separately scheduled transactions under which NYSEG will sell to Eastex and Eastex will purchase from NYSEG

either capacity and associated energy or energy only as the parties may mutually agree.

NYSEG requests that the agreement become effective on April 12, 1996, so that the parties may, if mutually agreeable, enter into separately scheduled transactions under the agreement. NYSEG has requested waiver of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and Eastex.

Comment date: May 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Cinergy Services, Inc.

[Docket No. ER96-1548-000]

Take notice that on April 11, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing on behalf of its operating company, PSI Energy, Inc. (PSI), a First Supplemental Agreement, dated March 1, 1996, to the Interconnection Agreement, dated June 1, 1994, between Enron Power Marketing, Inc., (Enron) and PSI.

The First Supplemental Agreement revises the definitions for Emission Allowances and provides for Cinergy Services to act as agent for PSI. The following Exhibit has also been revised:

B Power Sales by Cinergy

Cinergy and Enron have requested an effective date of April 15, 1996.

Copies of the filing were served on Enron Power Marketing, Inc., the Texas Public Utility Commission, the Kentucky Public Service Commission, Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: May 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. MidAmerican Energy Company

[Docket No. ER96-1549-000]

Take notice that on April 9, 1996, MidAmerican Energy Company, tendered for filing proposed changes in its Point-to-Point Transmission Tariff, FERC Electric Tariff, Original Volume No. 4. The proposed changes consist of First Revised Sheet No. 75, superseding Original Sheet No. 75; First Revised Sheet No. 76, superseding Original Sheet No. 76; First Revised Sheet No. 102, superseding Original Sheet No. 102; and Original Sheet No. 103.

MidAmerican states that it is submitting these changes in compliance with the Commission's March 29, 1996, order in Docket Nos. ER95-1542-001, ER95-188-002 and EL96-38-000 and to

provide an index of customers under the tariff.

Copies of the filing were served upon MidAmerican's jurisdictional customers under the tariff, the Iowa Utilities Board, the Illinois Commerce Commission, the South Dakota Public Utilities Commission and all parties to Docket Nos. ER95-1542-001, ER95-188-002 and EL96-38-000.

Comment date: May 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Midwest Energy, Inc.

[Docket No. ER96-1550-000]

Take notice that on April 9, 1996, Midwest Energy, Inc. (Midwest), tendered for filing with the Federal Energy Regulatory Commission First Revised Sheet No. 38 to its FERC Network Transmission Tariff, Schedule 2 entitled Loss Compensation Service and First Revised Sheet No. 40. to its FERC Point-to-Point Transmission Tariff, Schedule 1 entitled Loss Compensation Service. Midwest has requested waiver of the 60-day notice period and proposed that these tariff sheets be effective one day after filing.

Midwest states that the purpose of the instant filing is to supplement Midwest's July 10, 1995, Network Transmission Tariff Sheet No. 38 and its Point-to-Point Transmission Tariff Sheet No. 40 in Docket No. ER95-590-000 in order to correct an error in the Demand Loss Charges under both the Network Transmission Tariff and the Point-to-Point Transmission Tariff. It has come to Midwest's attention that the demand loss charges set forth on Original Sheet No. 38 of the Network Transmission Tariff and Original Sheet 40 of the Point-to-Point Transmission Tariff contain typographical errors. Midwest states that the underlying cost justification included in the original filing contains the correct demand loss charges however, the demand loss charges on Original Sheet No. 38 of the Network Transmission Tariff and Original Sheet No. 40 of the Point-to-Point Transmission Tariff were transposed incorrectly.

Therefore, in order to correct these errors, Midwest states that it is submitting the instant filing First Revised Sheet No. 38 to its Network Transmission Tariff and First Revised Sheet No. 40 to its Point-to-Point Transmission Tariff which reflects the correct demand loss charges.

Midwest states that it is serving copies of the instant filing to its customers, State Commissions and other interested parties in Docket No. ER95-590-000.

Comment date: May 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Public Service Company of New Mexico

[Docket No. ER96-1551-000]

Take notice that on April 11, 1996, Public Service Company of New Mexico (PNM), submitted for filing pursuant to § 205 of the Federal Power Act its proposed Network Integration Service Transmission Tariff, its proposed Point-to-Point Transmission Service Tariff, and its proposed Power and Energy Sales Tariff. PNM states that the two transmission service tariffs are consistent with the tariffs contained in the Commission's Notice of Proposed Rulemaking in Docket No. RM95-8-000. The cost of service is the same as the cost of service filed on April 1, 1996 in Docket No. ER96-1462-000. PNM states that it has no market power in generation based upon its open access tariffs, and requests approval to sell power and energy at market-based rates. PNM's filing is available for public inspection at its offices in Albuquerque, New Mexico.

Comment date: May 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. The Dayton Power and Light Company

[Docket No. ER96-1552-000]

Take notice that on April 12, 1996, The Dayton Power and Light Company (Dayton), tendered for filing under § 205 of the Federal Power Act an application requesting the Commission to accept and place into effect open access point-to-point and network integration transmission tariffs that substantially conform to the Commission's Notice of Proposed Rulemaking in Docket No. RM95-8-000, 70 FERC ¶ 61,357 (1995). Dayton requests that its tariffs be placed into effect as of June 11, 1996.

A copy of this filing was served upon the Public Utilities Commission of Ohio.

Comment date: May 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Oklahoma Gas and Electric Company

[Docket No. ER96-1553-000]

Take notice that on April 12, 1996, Oklahoma Gas and Electric Company, tendered for filing a proposed Supplemental Power Purchase Agreement with the Oklahoma Municipal Power Authority (OMPA).

Copies of this filing have been sent to OMPA, the Oklahoma Corporation Commission, and the Arkansas Public Service Commission.

Comment date: May 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Portland General Electric Company Southern California Edison Company

[Docket No. ER96-1554-000]

Take notice that on April 12, 1996, Portland General Electric Company and Southern California Edison Company submitted a settlement in the form of a Termination Agreement involving the July 31, 1996, Long-Term Power Sale and Exchange Agreement.

Comment date: May 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Selkirk Cogen Partners, L.P.

[Docket No. QF89-274-013]

On April 9, 1996, Selkirk Cogen Partners, L.P. (Applicant) submitted for filing an amendment to its filing in this docket.

The amendment provides additional information pertaining to the technical aspects of its cogeneration facility. No determination has been made that the submittal constitutes a complete filing.

Comment date: May 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-10205 Filed 4-24-96; 8:45 am]

BILLING CODE 6717-01-P

[Project Nos. 2612-005, et al.]

Hydroelectric Applications [Central Maine Power Company, et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1a. *Type of Application:* New Major License.

b. *Project No.:* P-2612-005.

c. *Date Filed:* December 28, 1995.

d. *Applicant:* Central Maine Power Company.

e. *Name of Project:* Flagstaff Hydro Project.

f. *Location:* On the Dead River, in Somerset and Franklin Counties, Maine.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* F. Allen Wiley, Central Maine Power Company, 41 Anthony Avenue, Augusta, ME 04330, (207) 621-4412.

i. *FERC Contact:* Ed Lee (202) 219-2809.

j. *Comment Date:* June 14, 1996.

k. *Status of Environmental Analysis:* This application has been accepted for filing but is not ready for environmental analysis at this time—see attached standard paragraph E1.

l. *Description of Project:* The project consists of the following: (1) An existing reservoir with a surface area of 17,950 acres and a usable storage volume of about 275,182 acre-feet at the normal maximum elevation of 1,146.0 feet, United States Geological Service (USGS) datum; (2) an existing dam, consisting of: (a) an earth embankment section, about 694 feet long, topped with a wave barrier constructed of concrete "Jersey" highway barricades, (b) a concrete retaining wall, 3 feet thick and about 183 feet long, located at the west end of the earth embankment parallel to the flow of the river, (c) a concrete fishway section, about 19 feet long, (d) a concrete deep gate section, about 35 feet long, consisting of two deep (Broome) gates, each five-foot by seven-foot, (e) a concrete log sluice section, about 10 feet long, (f) a concrete gated section, about 125 feet long, containing five Taintor gates, each twenty feet wide, separated by five-foot piers, and (g) a concrete overflow section (uncontrolled spillway section), about 450 feet long, topped with two foot high flashboards; and (3) existing appurtenant facilities. The Flagstaff Hydro Project is operated as a water storage facility and the applicant is not proposing any new facilities or construction.

m. *Purpose of Project:* Project power is utilized in the applicant's power generation system.

n. *This notice also consists of the following standard paragraphs:* B1 and E1.

o. *Available Location of Application:* A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, N.E., Room 2A, Washington, D.C., 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at Central Maine Power Company, 41 Anthony Avenue, Augusta, ME 04330, or by calling (207) 621-4412.

2a. *Type of Application:* Minor License.

b. *Project No.:* 11546-000.

c. *Date filed:* May 31, 1995.

d. *Applicant:* City of Thief River Falls Municipal Utilities.

e. *Name of Project:* Municipal Power Dam.

f. *Location:* On Red Lake River in the City of Thief River Falls, Pennington County, Minnesota.