

### Notice of Application Tendered for Filing With the Commission

April 19, 1996.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. Type of Application: New License.
- b. Project No.: 1980-009.
- c. Date Filed: February 27, 1996.
- d. Applicant: Wisconsin Electric Power Company.
- e. Name of Project: Big Quinnesec Falls Hydroelectric Project.
- f. Location: On the Menominee River, in Florence and Marinette Counties, Wisconsin and Dickinson County, Michigan.
- g. Filed Pursuant to: Federal Power Act 16 U.S.C. Sections 791(a)-825(r).
- h. Applicant Contact: Rita L. Hayen, P.E., Wisconsin Electric Power Company, 231 West Michigan Street, P.O. Box 2046, Milwaukee, WI 53201-2046, (414) 221-2413.
- i. FERC Contact: Patti Leppert-Slack (202) 219-2767.
- j. Comment Date: June 18, 1996.
- k. Description of Project: The proposed project consists of (1) an existing reservoir with a surface area of 272 acres and gross storage capacity of 3,790 acre-feet at the normal maximum surface elevation of 1034.9 feet, National Geodetic Vertical Datum; (2) an existing dam, consisting of: (a) a

concrete non-overflow section, about 157 feet long, equipped with two control gates, (b) an intake section, about 96 feet long, (c) a gated spillway section, about 229 feet long, equipped with 7 Taintor gates, (d) a concrete non-overflow section, about 145 feet long, and (e) two earth dikes, with a combined length of about 200 feet; (4) an existing concrete forebay, about 100 feet by 245 feet; (5) two existing 12 foot-diameter steel penstocks, each about 65 feet long; (6) an existing reinforced concrete powerhouse, containing two turbine/generator units, each with a rating of 1,875 kilowatts (kW); (7) two existing 12 foot-diameter steel penstocks, each about 250 feet long; (8) an existing reinforced concrete powerhouse, containing two turbine/generator units, each with a rating of 8,000 kW, providing a total project installed capacity of 19,750 kW; and (9) appurtenant facilities.

1. With this Notice, we are initiating consultation with the *Wisconsin State Historic Preservation Officer (SHPO)* and the *Michigan State Historic Preservation Officer (SHPO)*, as required by Section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

m. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or

person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission no later than 60 days from the issuance date of this notice and serve a copy of the request on the applicant.

Lois D. Cashell,

Secretary.

[FR Doc. 96-1041 Filed 4-24-96; 8:45 am]

BILLING CODE 6717-01-M

### [Project No. 1980-009]

### Wisconsin Electric Power Company; Notice Establishing Procedures for Relicensing and a Deadline for Submission of Final Amendments

April 19, 1996.

The license for the Big Quinnesec Falls Hydroelectric Project No. 1980, located on the Menominee River, in Florence and Marinette Counties, Wisconsin and Dickinson County, Michigan, expires on February 28, 1998. The statutory deadline for filing an application for new license is February 28, 1996. An application for new license has been filed by the applicant on February 27, 1996, as follows:

Project No.	Applicant	Contact
P-1980-009 .....	Wisconsin Electric Power Company .....	Ms. Rita L. Hayen, P.E., 231 West Michigan Street, P.O. Box 2046, Milwaukee, WI 53201-2046.

The following is an approximate schedule and procedure that will be followed in processing the application:

Date	Action
June 24, 1996	Commission notifies applicant that its application has been accepted.
June 24, 1996	Commission issues a public notice of the accepted application establishing dates for filing motions to intervene and protests.
June 24, 1996	Commission's deadline for applicant for filing a final amendment, if any, to its application.

Any questions concerning this Notice should be directed to Patti Leppert-Slack at (202) 219-2767.

Lois D. Cashell,

Secretary.

[FR Doc. 96-10140 Filed 4-24-96; 8:45 am]

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### [Docket No. GT96-57-000]

### Pacific Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

April 19, 1996.

Take notice that on April 16, 1996, Pacific Gas Transmission Company (PGT) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1-A: Second Revised Sheet No. 1, and Third Revised Sheet No. 201; and as part of its FERC Gas Tariff, Fifth Revised Sheet No. 1 and Fourth Revised Sheet No. 171, to become effective May 17, 1996. The proposed changes would have no effect on revenues from jurisdictional service.

PGT asserts that the purpose of this filing is to remove from its tariff the Index of Shippers, pursuant to Order No. 582, issued October 11, 1995. PGT further states that on April 1, 1996 it posted an updated Index of Customers on its Electronic Bulletin Board.

PGT states that a copy of this filing has been served upon all jurisdictional customers and upon interest state regulatory agencies.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are

available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-10139 Filed 4-24-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP96-335-000]**

**Colorado Interstate Gas Company;  
Notice of Petition for Declaratory Order**

April 19, 1996.

Take notice that on April 17, 1996, Colorado Interstate Gas Company (CIG), Post Office Box 1087, Colorado Springs, Colorado 80944, filed in Docket No. CP96-335-000 a petition under Rule 207 of the Commission's Rules of Practice and Procedure (18 CFR 385.207) for a declaratory order determining that CIG is authorized: (i) to hold 79,071 Dth per day of capacity on Wyoming Interstate Company, Ltd. (WIC) and 10,000 Dth per day of capacity on Trailblazer Pipeline Company (Trailblazer) for shippers that have requested CIG obtain such capacity on their behalf and (ii) to hold 20,000 Dth per day of capacity on WIC for operational use, all as more fully set forth in the petition which is on file with the Commission and open to public inspection.

It is stated that WIC (an affiliate of CIG) originates in Sweetwater County, Wyoming, and terminates in Weld County, Colorado. WIC receives gas at interconnections in Sweetwater and Carbon Counties, Wyoming with CIG, Questar Pipeline Company, Overthrust Pipeline Company, and Western Gas Resources, Inc. CIG states that WIC delivers gas to CIG and Trailblazer in Weld County, Colorado.

CIG states that in January 1996, both Trailblazer and WIC posted on their electronic bulletin boards announcements of an open season during which interested shippers could submit requests for capacity on expansions that both pipelines were then considering.

It is stated that CIG submitted bids and was awarded capacity for two discrete parcels of WIC expansion capacity consisting of (i) 79,071 Dth/d to give shippers increased service options on CIG, and (ii) 20,000 Dth/d to support system operations on CIG. CIG contends that is also submitted a bid and was eventually awarded 10,000 Dth/d of expansion capacity on Trailblazer. CIG states that it has now signed a 10-year firm transportation agreement for the WIC capacity. It is stated that final execution of the comparable agreement is expected soon.

CIG states that its bids for the WIC and Trailblazer capacity were supported largely by other contracts executed by Shippers on CIG's own system who sought to have CIG hold such additional capacity in order to provide service for this amount.

It is stated that CIG has allocated the WIC/Trailblazer capacity to the following customers of CIG on the basis of their contracts with CIG for such capacity.

Customer	Quantity
Public Service Company of Colorado <sup>1</sup> .....	49,371 Dth/d
Colorado Springs Utilities ...	<sup>1</sup> 19,700 Dth/d
Snyder Oil Corporation <sup>2</sup> ....	10,000 Dth/d
Total .....	79,071 Dth/d

<sup>1</sup> Capacity on WIC only with terms ending September 30, 2001.

<sup>2</sup> Capacity on WIC and Trailblazer with a term of ten years from the in-service date of WIC and Trailblazer expansions.

CIG states that the 20,000 Dth/d parcel on WIC is to be held by CIG solely for operational purposes. It is stated that in its Order No. 636 compliance filing (Docket No. RS92-4), CIG provided a detailed showing of its need to retain 150 MMcf/d of WIC capacity to support system operations, which the Commission has approved.

It is stated that the same operational reasons for continued retention of the 150 MMcf/d of capacity on WIC,<sup>3</sup> along with additional data submitted in its petition, justify an additional 20,000 Dth/d of CIG capacity on WIC.

CIG states that its petition is in accordance with the Commission's policy on acquisition of capacity by an interstate pipeline on a third party pipeline set forth in *Texas Eastern Pipeline Corporation*, Docket No. CP95-218-000, 74 FERC ¶16,074 (1996). In addition, CIG requests that the Commission find that such capacity will be accorded rolled-in rate treatment.

Any person desiring to be heard or to make any protest with reference to said petition should on or before May 10, 1996, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the

<sup>3</sup> CIG states that in Docket No. RP95-114-000, 73 FERC ¶61,035 (1995), the Commission permitted CIG to retain its WIC capacity.

protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-10138 Filed 4-24-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP96-212-000]**

**CNG Transmission Corporation; Notice of Section 4 Filing**

April 19, 1996.

Take notice that on April 15, 1996, CNG Transmission Corporation (CNG), tendered for filing, pursuant to Section 4 of the Natural Gas Act, Revised Volume 1A of CNG Transmission's FERC Gas Tariff, to become effective May 15, 1996.

CNG further states that the filing is made pursuant to and in compliance with the Commission's order issued November 28, 1995, in Docket No. CP94-757 requiring the filing of revisions to Volume 1A to delete gathering lines abandoned by sale to Ashland Exploration, Inc.

CNG also states that deletions have been made to reflect all other sales and abandonments through the date of filing, including the recent abandonment by sale to Eastern States Oil & Gas, Inc. in Docket No. CP93-200 et al.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with the requirements of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party to the proceeding or to participate as a part in any hearing therein must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-10135 Filed 4-24-96; 8:45 am]

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