

[Docket No. 2114-045 Washington]**Public Utility District No. 2 of Grant County; Notice of Availability of Environmental Assessment**

March 29, 1996.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47910), the Office of Hydropower Licensing (OHL) reviewed the proposal for constructing a temporary overflow gate and a prototype deflector at the Priest Rapids Project in Grant County, Washington. The Commission prepared an environmental assessment (EA) for the proposed actions. In the EA, the Commission concludes that approval of construction of the proposed structures will not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Public Reference Room, Room 2A, of the Commission's offices at 888 First Street, NE, Washington, DC 20426.

Lois D. Cashell,
Secretary.

[FR Doc. 96-8267 Filed 4-3-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-268-000, et al.]**Mississippi River Transmission Corporation, et al.; Natural Gas Certificate Filings**

March 28, 1996.

Take notice that the following filings have been made with the Commission:

1. Mississippi River Transmission Corporation

NorAm Field Services Corp.

[Docket No. CP96-268-000]

Take notice that on March 20, 1996, Mississippi River Transmission Corporation (MRT), 9900 Clayton Road, St. Louis, Missouri 63124, and NorAm Field Services Corp. (NFS), 525 Milam, Shreveport, Louisiana 71101, filed in Docket No. CP96-268-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon by sale to NFS five existing gathering systems in Louisiana and Texas, all as more fully set forth in the application on file with the Commission and open to public inspection.

MRT proposes to abandon by sale to NFS approximately 29 miles of 4.5-inch diameter to 10-inch diameter pipe. According to MRT there are 32 separate

pipelines, two classified as transmission facilities and the other lines have historically been classified as gathering. It is stated that all but one are under 8-inches in diameter and that there are no compression facilities or product extraction plants operated by MRT on any of these gathering systems.

NFS, pursuant to Rule 207 of the Regulations, petitions the Commission for an order declaring that these systems and the services provided through these systems, once acquired and operated by NFS, will be exempt from Commission jurisdiction.

Comment date: April 18, 1996, in accordance with Standard Paragraph F at the end of this notice.

2. Columbia Gas Transmission Corporation

[Docket No. CP96-274-000]

Take notice that on March 22, 1996, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314, filed in Docket No. CP96-274-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct and operate a new delivery point and to reassign 103 dth per day in Maximum Daily Delivery Obligations (MDDOs) between delivery points to Commonwealth Gas Services (COS) in Louisa County, Virginia, under Columbia's blanket certificate issued in Docket No. CP83-76-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Specifically, Columbia proposes to establish a delivery point for firm transportation service to COS in Louisa County and to reassign and reduce 103 dth per day in MDDOs at another existing point to COS. Columbia proposes to reassign the MDDOs by amending COS's Storage Service Transportation (SST) Agreement and reducing the MDDOs at the existing Salisbury point by 103 dth per day. Columbia will reassign the same volumes of gas to the proposed new delivery point proposed herein as follows:

Customer	Rate schedule	MDQ	EAQ
COS	SST	103 dth	5,400 dth.

Cos has agreed to reimburse Columbia 100% of the cost of construction to construct and operate this new delivery point which is approximately \$64,000.

COS requested the additional firm transportation service for commercial service. COS has not requested an increase in its peak day entitlements in conjunction with this request. Columbia does not believe that there will be an impact on its existing peak day obligations to its other customers as a result of this proposal.

Comment date: May 13, 1996, in accordance with Standard Paragraph G at the end of this notice.

3. Northwest Pipeline Corporation

[Docket No. CP96-275-000]

Take notice that on March 22, 1996, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84108, filed in Docket No. CP96-275-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to abandon obsolete, under-sized facilities and to construct and operate replacement facilities at the Filer Meter Station in Twin Falls County, Idaho under Northwest's blanket certificate issued in Docket No. CP82-433-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest proposes to replace the existing obsolete two 1-inch regulators with two new 1-inch regulators and the existing 2-inch positive displacement meter with a new 2-inch turbine meter and appurtenances.

Comment date: May 13, 1996, in accordance with Standard Paragraph G at the end of this notice.

4. Panhandle Eastern Pipe Line Company

[Docket No. CP96-279-000]

Take notice that on March 25, 1996, Panhandle Eastern Pipe Line Company (Panhandle), P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP96-279-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct, own and operate a delivery tap and associated facilities to provide firm transportation of natural gas for Haven Steel Products, Inc. (Haven Steel), an end-user located in Reno County, Kansas under Panhandle's blanket certificate issued in Docket No. CP83-83-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Panhandle proposes to construct a hot tap consisting of a 2-inch tap valve, approximately 50 feet of 2-inch connecting pipe, metering and electronic gas measurement equipment. The proposed facilities would be located on the Haven 100 Line, No. 41-03-001-1000-24", approximately one mile downstream of Panhandle's Haven Compressor Station in Reno County, Kansas. Panhandle states that the proposed facilities would have a maximum design capacity of 250 Mcf of natural gas per day at an operating pressure of 625 psig. Panhandle states that Haven Steel would reimburse it for the cost of the proposed facilities, estimated to be \$39,000.

Comment date: May 13, 1996, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or make any protest with reference to said filing should on or before the comment date file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this filing if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for the applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-8227 Filed 4-3-96; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 11405-001 Idaho]

Hydrogroup Inc.; Notice of Surrender of Preliminary Permit

March 29, 1996.

Take notice that Hydrogroup Inc., Permittee for the Butte Market Lake Canal Project No. 11405, has requested that its preliminary permit be terminated. The preliminary permit for Project No. 11405 was issued September 9, 1993, and would have expired August 31, 1996. The project would have been located on the Butte Market Lake Canal in Jefferson County, Idaho.

The Permittee filed the request on February 27, 1996, and the preliminary permit for Project No. 11405 shall remain in effect through the thirtieth day after issuance of this notice unless that day is a Saturday, Sunday or holiday as described in 18 CFR 385.2007, in which case the permit shall remain in effect through the first business day following that day. New applications involving this project site, to the extent provided for under 18 CFR Part 4, may be filed on the next business day.

Lois D. Cashell,

Secretary.

[FR Doc. 96-8228 Filed 4-3-96; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5453-1]

Agency Information Collection Activities: Proposed Collection; Comment Request; Notification of Regulated Waste Activity Under the Resource Conservation and Recovery Act (RCRA), Part A Hazardous Waste Permit Application and Modification, and Part B Permit Application, Permit Modifications, and Special Permits

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: This notice announces that EPA is planning to submit three continuing Information Collection Requests (ICR) to the Office of Management and Budget (OMB) to allow the Agency to collect data for Notification of Regulated Waste Activities (Notification), Part A Hazardous Waste Permit Application and Modification (Part A), and Part B Permit Application, Modification and Special Permits (Part B). Notification is required from any person who generates or transports regulated waste or who owns or operates a facility for the treatment, storage, or disposal of regulated waste. Part A and Part B Permit Applications are required for hazardous waste treatment, storage, and disposal facilities (TSDFs). These ICRs are reinstatements of previously approved information collections. Before submitting the ICRs to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collections as described below.

DATES: Comments must be submitted on or before June 3, 1996.

ADDRESSES: Comments should be sent to Docket Number F-96-NAIP-FFFFF, located in the RCRA Docket Information Center, Office of Solid Waste (5305W), U.S. Environmental Protection Agency Headquarters (EPA HQ), 401 M Street, SW., Washington, DC 20460. One original and two copies of each comment should be submitted. Hand delivery of comments should be made to the RCRA Information Center (RIC), located at Crystal Gateway I, First Floor, 1235 Jefferson Davis Highway, Arlington, VA. The RIC is open from 9 a.m. to 4 p.m., Monday through Friday, excluding federal holidays. Interested persons may obtain a copy of the draft ICR by calling (703) 308-8440.

FOR FURTHER INFORMATION CONTACT: Nicholas Vizzzone, Analysis and Information Branch (5302W), 401 M