

KO states that the initial tariff filing reflects the required modifications to the general terms and conditions and its cost of service in compliance with the Commission's February 5, 1996, order granting KO its certificate in Docket No. CP95-149-000, 74 FERC ¶ 61,101.

Any person desiring to be heard or to make a protest the subject filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with the requirements of the Commission's Rules of Practice and Procedures, 18 CFR 385.214 or 385.211 and the Regulation under the Natural Gas Act, 18 CFR 157.10. All such motions and protests should be filed on or before April 2, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules. Copies of this filing are on file with the Commission and are available for public inspection. Lois D. Cashell,  
Secretary.

[FR Doc. 96-7521 Filed 3-27-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP96-179-000]**

**Southern Natural Gas Co.; Notice of Proposed Changes to FERC Gas Tariff**

March 22, 1996.

Take notice that on March 19, 1996, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff sheets to become effective April 1, 1996:

First Revised Sheet No. 142  
Original Sheet No. 142a

Southern states that the purpose of this filing is to implement two Tariff revisions proposed by Southern in its Stipulation and Agreement filed on March 15, 1996, in Docket Nos. RP89-224, *et al.*, and approved by the Commission in its order issued on September 29, 1995.

Southern states that the Tariff provisions proposed to be implemented in this filing are (1) to establish a two-day trading period for imbalances after the end of each month, and (2) to allow storage customers to use their gas in storage or firm storage capacity to remedy all or part of their monthly imbalances. Although Southern is not required to implement these provisions

until the first of the month after the Commission issues an order on rehearing in Docket Nos. RP89-224, *et al.*, it prefers to place these provisions into effect April 1, 1996, so that such elections are available for application against March 1996 imbalances. Since March 1996 imbalances are subject to a new cash-out mechanism approved in Docket No. RP96-132, it is preferable from a programming standpoint to place the revisions affecting the cash-out mechanism into effect at the same time. Since no party protested these provisions of the Stipulation and Agreement, Southern submits that the Commission should grant it all waivers necessary to place these provisions into effect April 1, 1996.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedures (18 CFR Sections 385.211 and 385.214). All such motions and protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-7522 Filed 3-27-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP95-197-000, *et al.*]**

**Transcontinental Gas Pipe Line Corp.; Notice of Informal Settlement Conference**

March 22, 1996.

Take notice that an informal settlement conference will be convened in this proceeding on March 29, 1996, at 10:00 a.m. The conference will be held at the offices of the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC.

Any party, as defined by 18 CFR 385.102(c), or any participant, as defined in 18 CFR 385.102(b), may attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations, 18 CFR 385.214.

For additional information, contact Donald Heydt at (202) 208-0740 or Michael Cotleur at (202) 208-1076.

Lois D. Cashell,

Secretary.

[FR Doc. 96-7523 Filed 3-27-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket Nos. RP95-136-000 and RP93-109-000]**

**Williams Natural Gas Co.; Notice of Informal Settlement Conference**

March 22, 1996.

Take notice that an informal settlement conference will be convened in the above-captioned proceedings at 10:00 a.m. on April 2, 1996, at the offices of the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, for the purpose of exploring the possible settlement of the above-referenced dockets.

Any party, as defined by 18 CFR 385.102(c), or any participant, as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and received intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Arnold H. Meltz at (202) 208-2161 or Donald A. Heydt at (202) 208-0740.

Lois D. Cashell,

Secretary.

[FR Doc. 96-7524 Filed 3-27-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. ER96-1323-000]**

**Wisconsin Electric Power Company; Notice of Filing**

March 22, 1996.

Take notice that on March 15, 1996, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an Electric Service Agreement and a Transmission Service Agreement between itself and Coastal Electric Services Company (Coastal). The Transmission Service Agreement allows Coastal to receive transmission service under Wisconsin Electric's FERC Point-to-Point Transmission Tariff, under Docket No. ER95-1474, Rate Schedule STNF.

Wisconsin Electric requests an effective date of March 30, 1996 and waiver of the Commission's notice requirements to allow for economic transactions. Copies of the filing have been served on Coastal, the Public Service Commission of Wisconsin and

the Michigan Public Service Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions of protests should be filed on or before April 5, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-7525 Filed 3-22-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. ER96-1324-000]**

**Wisconsin Electric Power Company;  
Notice of Filing**

March 22, 1996.

Take notice that on March 15, 1996, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an Electric Service Agreement and a Transmission Service Agreement between itself and Valero Power Services Company (Valero). The Transmission Service Agreement allows Valero to receive transmission service under Wisconsin Electric's FERC Point-to-Point Transmission Tariff, under Docket No. ER95-1474, Rate Schedule STNF.

Wisconsin Electric requests an effective date of March 30, 1996 and waiver of the Commission's notice requirements to allow for economic transactions. Copies of the filing have been served on Valero, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before April 5, 1996. Protests will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-7526 Filed 3-27-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP96-239-000, et al.]**

**Questar Pipeline Company, et al.;  
Natural Gas Certificate Filings**

March 21, 1996.

Take notice that the following filings have been made with the Commission:

**1. Questar Pipeline Company**

[Docket No. CP96-239-000]

Take notice that on March 8, 1996, as supplemented on March 14, 1996 and March 18, 1996, Questar Pipeline Company (Questar), 79 South State Street, Salt Lake City, Utah 84111, filed in Docket No. CP96-239-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to 1) construct and operate replacement delivery point metering and regulating facilities and 2) abandon the existing metering and regulating delivery point facilities. The subject delivery point, the Ogden Valley District Regulator Station (Ogden Valley DRS) formerly known as the Weber Basin District Regulator Station (Weber Basin DRS), is located adjacent to Questar's transmission pipeline system in Morgan County, Utah. Questar states that the replacement delivery point facilities will be utilized to provide expanded transportation service to Mountain Fuel Supply Company (Mountain Fuel), a local distribution company which is an affiliate of Questar, under the blanket certificate issued in Docket No. CP82-491-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

By letter dated February 6, 1996, Questar states that Mountain Fuel requested that additional facilities be installed to provide expanded transportation service. Questar states that the proposed facilities will allow Mountain Fuel to provide expanded service to meet the space-and-water

heating requirements of the commercial and residential customers of Upper Ogden Valley area of Weber County, Utah. Specifically, Questar will install a four-inch meter run at an estimated cost of \$15,000. Questar proposes to provide the expanded transportation service pursuant to its firm transportation Rate Schedule T-1. Questar notes that the additional deliveries to Mountain Fuel will not exceed the maximum daily quantities of 795,000 Dth/d nor will it cause detriment or disadvantage to its other customers. Questar proposes to initially deliver up to approximately 400 Dth per hour. Questar notes that Mountain Fuel expects its peak-day and annual requirements at the new delivery point to approximate 8,000 Dth/d and 750,000 Dth per year.

The facilities that Questar proposes to abandon have been historically utilized as a transportation delivery point, formerly known as Weber Basin DRS, pursuant to Questar's firm transportation Rate Schedules T-1 and NNT. Specifically, Questar proposes to abandon approximately 100 feet of two, three and four-inch diameter piping, one two-inch meter run and one pressure regulating valve assembly at an estimated cost of \$15,000. Weber Basin DRS was originally constructed in 1965 to serve as a delivery point at a cost of \$796. As part of its corporate reorganization in Docket Nos. CP80-274, *et al.*, the Commission authorized the transfer of the Weber Basin DRS and other jurisdictional transmission facilities to Questar as interstate facilities subject to the Commission's jurisdiction under the NGA.

*Comment date:* May 6, 1996, in accordance with Standard Paragraph G at the end of this notice.

**2. NorAm Gas Transmission Company**

[Docket No. CP96-251-000]

Take notice that on March 15, 1996, NorAm Gas Transmission Company (NGT), 1600 Smith Street, Houston, Texas 77002, filed in Docket No. CP96-251-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate certain facilities in Columbia County, Arkansas under NGT's blanket certificate issued in Docket No. CP82-384-000, *et al.*, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

NGT proposes to to construct and operate a 2-inch tap and 1-inch first-cut