

13. The Washington Water Power Company

[Docket No. ER96-631-000]

Take notice that on December 19, 1995, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, a signed service agreement under FERC Electric Tariff Volume No. 4 with Sonat Power Marketing, Inc. Also submitted with this filing is a Certificate of Concurrence with respect to exchanges. WWP requests waiver of the prior notice requirement and requests an effective date of January 1, 1996.

Comment date: January 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. MidAmerican Energy Company

[Docket No. ER96-632-000]

Take notice that on December 19, 1995, MidAmerican Energy Company (MidAmerican) filed with the Commission three Firm Transmission Service Agreements with Koch Power Services, Inc. (Koch) dated November 29, 1995; Industrial Energy Applications, Inc. (Industrial) dated December 12, 1995; and Aquila Power Corporation (Aquila) dated December 12, 1995; and three Non-Firm Transmission Service Agreements with Koch dated November 29, 1995, Industrial dated December 12, 1995; and Aquila dated December 12, 1995, entered into pursuant to MidAmerican's Point-to-Point Transmission Service Tariff, FERC Electric Tariff, Original Volume No. 4.

MidAmerican requests an effective date of November 29, 1995 for the Agreements with Koch, and December 12, 1995 for the Agreements with Industrial and Aquila, and accordingly seeks a waiver of the Commission's notice requirement. MidAmerican has served a copy of the filing on Koch, Industrial, Aquila, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: January 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Louisville Gas and Electric Company

[Docket No. ER96-633-000]

Take notice that on December 19, 1995, Louisville Gas and Electric Company tendered for filing copies of a service agreement between Louisville Gas and Electric Company and Rainbow Energy Marketing Corporation under Rate GSS.

Comment date: January 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Louisville Gas and Electric Company

[Docket No. ER96-634-000]

Take notice that on December 19, 1995, Louisville Gas and Electric Company tendered for filing copies of a service agreement between Louisville Gas and Electric Company and Carolina Power & Light Company under Rate GSS.

Comment date: January 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. UtiliCorp United Inc.

[Docket No. ER96-635-000]

Take notice that on December 19, 1995, UtiliCorp United Inc. tendered for filing on behalf of its operating division, Missouri Public Service, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 10, with *Heartland Energy Services*. The Service Agreement provides for the sale of capacity and energy by Missouri Public Service to *Heartland Energy Services* pursuant to the tariff, and for the sale of capacity and energy by *Heartland Energy Services* to Missouri Public Service pursuant to *Heartland Energy Services*' Rate Schedule No. 1.

UtiliCorp also has tendered for filing a Certificate of Concurrence by *Heartland Energy Services*.

UtiliCorp requests waiver of the Commission's regulations to permit the Service Agreement to become effective in accordance with its terms.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-515 Filed 1-18-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EC96-6-000, et al.]

Public Service Company of Colorado, et al.; Electric Rate and Corporate Regulation Filings

January 5, 1996.

Take notice that the following filings have been made with the Commission:

1. Public Service Company of Colorado

[Docket No. EC96-6-000]

Take notice that on December 18, 1995, Public Service Company of Colorado (Public Service) tendered for filing an Application for Authorization to Exchange/Acquire Transmission Facilities. Public Service states that the purpose of this filing is to engage in three separate transactions: an exchange with the Western Area Power Administration (Western) of a substation and a portion of a 115 kV transmission line for one circuit of another 115 kv double circuit transmission line; the acquisition by Public Service of a portion of a 69 kV transmission line from Intermountain Rural Electric Association, Inc; and the acquisition by Public Service of an undivided 25 percent share of the use and benefits of the transformation capacity of Western's Waterflow Substation.

Comment date: January 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Florida Power & Light Company

[Docket No. ER93-465-024]

Take notice that on December 11, 1995, Florida Power & Light Company tendered for filing its refund report in the above-referenced docket.

Comment date: January 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. LG&E Power Marketing, Inc.

[Docket Nos. ER94-1188-007 and ER94-1188-008]

Take notice that on December 4, 1995, and December 18, 1995, LG&E Marketing Inc. tendered for filing certain information as required by the Commission's letter order dated August 19, 1994. Copies of the informational filing are on file with the Commission and are available for public inspection.

4. New England Power Company

[Docket No. ER95-267-007]

Take notice that on December 29, 1995, New England Power Company tendered for filing its compliance report in the above-referenced docket.

Comment date: January 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Energy Transfer Group, L.L.C.

[Docket No. ER96-280-000]

Take notice that on December 14, 1995, Energy Transfer Group, L.L.C. tendered for filing an amendment in the above-referenced docket.

Comment date: January 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Questar Energy Trading Company

[Docket No. ER96-404-000]

Take notice that on December 22, 1995, Questar Energy Trading Company tendered for filing an amendment in the above-referenced docket.

Comment date: January 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Public Service Company of New Mexico

[Docket No. ER96-619-000]

Take notice that on December 18, 1995, Public Service Company of New Mexico (PNM) filed Modification No. 10 (Modification 10) to the San Juan Project Operating Agreement. Modification 10, executed by PNM and Tucson Electric Power Company (TEP), sets out the cost responsibilities of the owners of the San Juan Generating Station effective upon the purchase by Tri-State Generation and Transmission Association, Inc. (Tri-State) of Century Power Corporation's (Century) remaining interest in San Juan Unit 3.

PNM requests waiver of the Commission's notice requirements in order to allow Modification 10 to be effective as of January 2, 1996.

Copies of the filing have been served upon TEP, Century, Tri-State and the New Mexico Public Utility Commission.

Comment date: January 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Wisconsin Electric Power Company

[Docket No. ER96-620-000]

Take notice that Wisconsin Electric Power Company (Wisconsin Electric) on December 18, 1995, tendered for filing an Electric Service Agreement and a Transmission Service Agreement between itself and Koch Power Services, Inc. (Koch). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff. The Transmission Service Agreement allows Koch to receive transmission service under Wisconsin Electric's proposed FERC Point to Point Transmission Tariff, Rate Schedule STNF, currently pending under the Primergy—WMI Settlement, filed December 7, 1995.

Wisconsin Electric respectfully requests waiver of the Commission's requirements and an effective date of one week from the date of filing to facilitate economic transactions. Copies of the filing have been served on Koch, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: January 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Boston Edison Company

[Docket No. ER96-621-000]

Take notice that on December 15, 1995, Boston Edison Company (Edison) tendered for filing a supplemental Exhibit A to a Service Agreement for Hull Municipal Light Plant (Hull), under its FERC Electric Tariff, Original Volume No. III, Non-Firm Transmission Service (the Tariff). The required Exhibit A specifies the amount and duration of transmission service required by Hull under the Tariff.

Edison states that it has served the filing on Hull and on the Massachusetts Department of Public Utilities.

Edison requests a waiver of the Commission's notice requirements to permit the Exhibit A to become effective as of the commencement date of the transaction to which it relates, November 1, 1995.

Comment date: January 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Boston Edison Company

[Docket No. ER96-622-000]

Take notice that on December 15, 1995, Boston Edison Company (Edison) tendered for filing a supplemental Exhibit A to a Service Agreement for Hingham Municipal Light Plant (Hingham), under its FERC Electric Tariff, Original Volume No. III, Non-Firm Transmission Service (the Tariff). The required Exhibit A specifies the amount and duration of transmission service required by Hingham under the Tariff.

Edison states that it has served the filing on Hingham and on the Massachusetts Department of Public Utilities.

Edison requests a waiver of the Commission's notice requirements to permit the Exhibit A to become effective as of the commencement date of the transaction to which it relates, November 1, 1995.

Comment date: January 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Northern States Power Company (Minnesota Company)

[Docket No. ER96-623-000]

Take notice that on December 18, 1995, Northern States Power Company (Minnesota) (NSP) tendered for filing the Glendale-Prior Lake Transmission Line Agreement between NSP and Cooperative Power Association (CPA). This agreement provides a second 69 kV source for the Prior Lake Substation by having NSP double circuit one mile of NSP's existing Black Dog-Scott County 116 kV transmission line. CPA also will build 0.5 mile of new 69 kV transmission line from the Prior Lake Substation to the double circuit transmission line, CPA will add a 69 kV breaker at the Glendale Substation, and CPA will add automatic transfer switches at the Prior Lake Substation.

NSP requests that the Commission accept the agreement effective December 18, 1995, and requests waiver of the Commission's notice requirements in order for the revisions to be accepted for filing on the date requested.

Comment date: January 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Kentucky Utilities Company

[Docket No. ER96-624-000]

Take notice that on December 18, 1995, Kentucky Utilities Company (KU) tendered for filing a Supplement to the Interconnection Agreement between KU and the Tennessee Valley Authority (TVA), which provides for establishing a new delivery point to Powell Valley Electric Cooperative (PVEC) from KU's system near Calvin, Virginia. An Agreement between the parties dated March 22, 1951, which is on file with this Commission, Company Rate Schedule FERC No. 93, provides for additional delivery points to be established as needs arise.

Company states that copies of the filing have been sent to TVA, PVEC, the Public Service Commission of Kentucky and the Virginia State Corporation Commission.

Comment date: January 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Ohio Power Company

[Docket No. ER96-637-000]

Take notice that on December 19, 1995, Ohio Power Company (OPCo), tendered for filing with the Commission proposed modifications to its FERC Rate Schedule No. 18. The modifications are designed to provide alternate curtailable service to Wheeling Power Company (WPCo).

OPCo proposes an effective date of February 1, 1996, and states that a copy of its filing was served on WPCo, the Public Service Commission of West Virginia and the Public Service Commission of Ohio.

Comment date: January 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Potomac Electric Power Company
[Docket No. ER96-638-000]

Take notice that on December 20, 1995, Potomac Electric Power Company (Pepco), tendered for filing service agreements pursuant to Pepco FERC Electric Tariff, Original Volume No. 1, entered into between Pepco and: Electric Clearinghouse, Inc., Heartland Energy Services, Inc., Louis Dreyfus Electric Power, Inc., Baltimore Gas & Electric Company, Catex Vitol Electric, L.L.C.; LG&E Power Marketing Inc., Rainbow Energy Marketing Company, CMEX Energy, Inc. An effective date of November 20, 1995 for these service agreements, with waiver of notice, is requested.

Comment date: January 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Commonwealth Electric Company and Cambridge Electric Light Company
[Docket No. ER96-642-000]

Take notice that on December 20, 1995, Commonwealth Electric Company (Commonwealth) on behalf of itself and Cambridge Electric Light Company (Cambridge), collectively referred to as the "Companies", tendered for filing with the Federal Energy Regulatory Commission executed Service Agreements between the Companies and Central Maine Power Company.

These Service Agreements specify that Central Maine Power Company has signed on to and has agreed to the terms and conditions of the Companies' Power Sales and Exchanges Tariffs designated as Commonwealth's Power Sales and Exchanges Tariff (FERC Electric Tariff Original Volume No. 3) and Cambridge's Power Sales and Exchanges Tariff (FERC Electric Tariff Original Volume No. 5). These Tariffs, approved by FERC on April 13, 1995, and which have an effective date of March 20, 1995, will allow the Companies and Central Maine Power Company to enter into separately scheduled transactions under which the Companies will sell to Central Maine Power Company capacity and/or energy as the parties may mutually agree.

The Companies request an effective date of November 28, 1995, as specified on each Service Agreement.

Comment date: January 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Central Power and Light Company and West Texas Utilities Company

[Docket No. ER96-643-000]

Take notice that on December 20, 1995, Central Power and Light Company (CPL) and West Texas Utilities Company (WTU) (jointly, the Companies) submitted two Transmission Service Agreements, dated December 5, and December 14, 1995, establishing Delhi Energy Services Inc. (Delhi) and Sonat Power Marketing Inc. (Sonat) as customers under the terms of the ERCOT Interpool Transmission Service Tariff.

The Companies request effective dates of December 5, and December 1, 1995, for the Service Agreements with Delhi and Sonat, respectively. Accordingly, the Companies request waiver of the Commission's notice requirements. Copies of this filing were served upon Delhi, Sonat and the Public Utility Commission of Texas.

Comment date: January 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Public Service Company of Oklahoma and Southwestern Electric Power Company

[Docket No. ER96-644-000]

Take notice that on December 20, 1995, Public Service Company of Oklahoma (PSO) and Southwestern Electric Power Company (SWEPCO) (jointly, the Companies) submitted two Transmission Service Agreements, dated December 5, and December 14, 1995, establishing Delhi Energy Services Inc. (Delhi) and Sonat Power Marketing Inc. (Sonat), respectively, as customers under the terms of the Companies' SPP Interpool Transmission Service Tariff.

The Companies request effective dates of December 5, and December 1, 1995, for the service agreements with Delhi and Sonat, respectively. Accordingly, the Companies request waiver of the Commission's notice requirements. Copies of this filing were served upon Delhi, Sonat, the Public Utility Commission of Texas, the Louisiana Public Service Commission and the Oklahoma Corporation Commission.

Comment date: January 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Central Power and Light Company and West Texas Utilities Company

[Docket No. ER96-645-000]

Take notice that on December 20, 1995, Central Power and Light Company

(CPL) and West Texas Utilities Company (WTU) (jointly, the Companies) submitted a Transmission Service Agreement, dated December 5, 1995, establishing Delhi Energy Services Inc. (Delhi) as a customer under the terms of the ERCOT Coordination Transmission Service Tariff.

The Companies request an effective date of December 5, 1995, for the service agreement. Accordingly, the Companies request waiver of the Commission's notice requirements. Copies of this filing have been served upon Delhi and the Public Utility Commission of Texas.

Comment date: January 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Central Illinois Public Service Company

[Docket No. ER96-646-000]

Take notice that on December 20, 1995, Central Illinois Public Service Company (CIPS) submitted two Service Agreements, dated December 12, 1995, establishing Public Service Electric and Gas Company (PSE&G) and Sonat Power Marketing Inc. (Sonat) as customers under the terms of CIPS' Coordination Sales Tariff CST-1 (CST-1 Tariff).

CIPS requests an effective date of December 12, 1995 for the service agreements with PSE&G and Sonat. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served upon PSE&G, Sonat and the Illinois Commerce Commission.

Comment date: January 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Florida Power Corporation

[Docket No. ER96-647-000]

Take notice that on December 20, 1995, Florida Power Corporation (the Company) filed rate schedule revisions to provide for changes to the estimate-and-true-up procedure in its Fuel Adjustment Clause. The changes were agreed to between Florida Power and its wholesale customers who purchase requirements service subject to that clause in order to eliminate large true-ups resulting from the present procedure. The Company requests waiver of the 60-day notice requirement so that the enclosed revisions may be allowed to become effective on December 1, 1995. The Company seeks waiver in order to avoid the large increase in monthly bills beginning with bills for December 1995 service which would otherwise occur because of true-ups under the old procedure.

Comment date: January 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. Virginia Electric and Power Company

[Docket No. ER96-648-000]

Take notice that on December 21, 1995, Virginia Electric and Power Company (Virginia Power), tendered for filing an amendment to the contract for the purchase of electricity for resale (the Amendment) between Virginia Power and Old Dominion Electric Cooperative (Old Dominion). The Amendment provides for the continuation of the partial requirements service previously received by Old Dominion with certain changes in the terms and conditions. The principal changes involve defining specific exceptions to Old Dominion's partial requirements service and pricing a portion of Old Dominion's capacity requirements based on the costs of peaking capacity.

Virginia Power requests that the Amendment become effective on the commercial operation date of Clover Unit 2, a generating station jointly constructed and owned by Virginia Power and Old Dominion, or December 31, 1996, whichever occurs first.

Virginia Power states that copies of the filing have been served upon Old Dominion, the Virginia State Corporation Commission, and the North Carolina Utilities Commission.

Comment date: January 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

22. Arizona Public Service Company

[Docket No. ER96-649-000]

Take notice that on December 21, 1995, Arizona Public Service Company (APS), tendered for filing a Service Agreement under APS-FERC Electric Tariff Original Volume No. 1 (APS Tariff) with the following entity:

Industrial Energy Applications, Inc.

A copy of this filing has been served on the above listed entity and the Arizona Corporation Commission.

Comment date: January 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

23. Appalachian Power Company

[Docket No. ER96-650-000]

Take notice that on December 21, 1995, Appalachian Power Company (APCo), tendered for filing with the Commission proposed modification to its Rate Schedule FPC No. 23. The modifications are designated to provide back-up and maintenance service to Kingsport Power Company (KgPCo).

APCo proposes an effective date of February 1, 1996, and states that a copy of its filing was served on KgPCo and the Tennessee Public Service Commission.

Comment date: January 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

24. UtiliCorp United Inc.

[Docket No. ER96-651-000]

Take notice that on December 21, 1995, UtiliCorp United Inc., tendered for filing on behalf of its operating division, WestPlains Energy-Kansas, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 12, with *Heartland Energy Services*. The Service Agreement provides for the sale of capacity and energy by WestPlains Energy-Kansas to *Heartland Energy Services* pursuant to the tariff, and for the sale of capacity and energy by *Heartland Energy Services* to WestPlains Energy-Kansas pursuant to *Heartland Energy Services'* Rate Schedule No. 1.

UtiliCorp also has tendered for filing a Certificate of Concurrence by *Heartland Energy Services*.

UtiliCorp requests waiver of the Commission's regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: January 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

25. UtiliCorp United Inc.

[Docket No. ER96-652-000]

Take notice that on December 21, 1995, UtiliCorp United Inc. tendered for filing on behalf of its operating division, WestPlains Energy-Colorado, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 11, with *Heartland Energy Services*. The Service Agreement provides for the sale of capacity and energy by WestPlains Energy-Colorado to *Heartland Energy Services* pursuant to the tariff, and for the sale of capacity and energy by *Heartland Energy Services* to WestPlains Energy-Colorado pursuant to *Heartland Energy Services* Rate Schedule No. 1.

UtiliCorp also has tendered for filing a Certificate of Concurrence by *Heartland Energy Services*.

UtiliCorp requests waiver of the Commission's regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: January 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211

and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-516 Filed 1-18-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER96-653-000, et al.]

Virginia Electric and Power Company, et al.; Electric Rate and Corporate Regulation Filings

January 11, 1996.

Take notice that the following filings have been made with the Commission:

1. Virginia Electric and Power Company

[Docket No. ER96-653-000]

Take notice that on December 21, 1995, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement between Atlantic City Electric and Virginia Power, dated November 6, 1995, under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994. Under the tendered Service Agreement Virginia Power agrees to provide services to Atlantic City Electric under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of the applicable Service Schedules included in the Power Sales Tariff.

Copies of this filing were served upon the Virginia State Corporation Commission, the North Carolina Utilities Commission and the State of New Jersey Board of Public Utilities.

Comment date: January 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Florida Power & Light Company

[Docket No. ER96-654-000]

Take notice that on December 21, 1995, Florida Power & Light Company (FPL), tendered for filing a proposed Service Agreement with Electric Clearinghouse, Inc. for transmission service under FPL's Transmission Tariff No. 3.

FPL requests that the proposed Service Agreement be permitted to