

the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-6770 Filed 3-20-96; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 3083-072 and 3083-078]

**Oklahoma Municipal Power Authority;
Notice Shortening Comment Period**

March 15, 1996.

On March 14, 1996, the Oklahoma Municipal Power Authority (OMPA) field an offer of settlement in the above-captioned together with an unopposed request for shortening of the comment period under Rule 602(f)(2) of the Commission's Rule of Practice and Procedure, 18 CFR 385.602(f)(2). OMPA requests shortened comment periods in order to facilitate Commission action on the offer by May 1, 1996, when OMPA is required to begin monitoring and managing its hydroelectric electric operations to maintain water quality standards for dissolved oxygen under its previously approved water quality plan. OMPA requests that the comment period be shortened to March 29, 1996 (15 days) for original comments, and to April 5, 1996 (7 days) for reply comments. For good cause shown, the comment periods are shortened as requested.

Lois D. Cashell,

Secretary.

[FR Doc. 96-6769 Filed 3-20-96; 8:45 am]

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**Federal Energy Regulatory
Commission**

[Docket No. CP96-193-000]

**Texas Eastern Transmission
Corporation; Notice of Request Under
Blanket Authorization**

March 15, 1996.

Take notice that on February 15, 1996, Texas Eastern Transmission Corporation (Texas Eastern), P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP96-193-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct and operate a delivery point on its facilities in Bucks County, Pennsylvania to make natural gas deliveries of up to 250,000 dt equivalent of natural gas per day on an interruptible basis under Rate Schedule IT-1 to Interstate Energy Company (IEC), wholly-owned subsidiary of Pennsylvania Power & Light Co. (PP&L), for transmission to PP&L for consumption at PP&L's Martins Creek Steam Electric Station, under the blanket certificate issued in Docket No. CP82-535-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Texas Eastern states that the proposed facilities consist of one 12-inch valve and 12-inch check valve each and electronic gas measurement equipment on Texas Eastern's 30-inch Line 19 and 24-inch Line No. 12, along with dual 12-inch meter runs, related equipment and 50 feet of 18-inch pipeline extending from IEC's 18-inch pipeline to Texas Eastern's Line Nos. 12 and 19. Texas Eastern estimates a cost of facilities of \$441,000 which it indicates would be fully reimbursed by IEC.

It is indicated that IEC has requested that Texas Eastern construct and operate the facilities so that IEC may receive natural gas service from Texas Eastern so that IEC may ultimately deliver natural gas service to PP&L's Martins Creek Steam Station in Northampton County, Pennsylvania. It is also indicated that PP&L intends to modify its oil-fired Martins Creek Units 3 and 4 to co-fire these units with natural gas, resulting in reduced carbon dioxide emissions, reduced emissions of sulfur dioxide, reduced nitrous oxide emissions and reduced energy costs. Texas Eastern states that it has been informed by IEC that Martins Creek is not currently, nor has it ever been, served by UGI, Inc, the local

distribution company which holds certificate authority from the Pennsylvania Public Utility Commission to provide natural gas service in the vicinity of the power plant. Texas Eastern submits that the delivery point proposed for IEC does not constitute a bypass of UGI.

Texas Eastern states that interruptible transportation service to be rendered to PP&L through the delivery point requested by IEC would be performed using existing capacity on Texas Eastern's system and would have no effect on Texas Eastern's peak day or annual deliveries. It is also stated that the proposal would be accomplished without detriment or disadvantage to Texas Eastern's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-6771 Filed 3-20-96; 8:45 am]

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[Docket No. ER95-1096-003, et al.]

**PacifiCorp Power Marketing, Inc., et
al.; Electric Rate and Corporate
Regulation Filings**

March 14, 1996.

Take notice that the following filings have been made with the Commission:

1. PacifiCorp Power Marketing, Inc.

[Docket No. ER95-1096-003]

Take notice that on February 2, 1996, PacifiCorp Power Marketing, Inc. tendered for filing a letter requesting an order addressing the substance of its December 14, 1995, Amended Application in the above-referenced docket.

Comment date: March 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Western Power Services, Inc. (formerly Western Gas Resources Power Marketing, Inc.)

[Docket No. ER95-748-003]

Take notice that on March 1, 1996, Western Power Services, Inc. formerly known as Western Gas Resources Power Marketing, Inc. submits the notification of change in name.

Comment date: March 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Duke/Louis Dreyfus L.L.C.

[Docket No. ER96-108-003]

Take notice that on February 20, 1996, Duke/Louis Dreyfus L.L.C. (Duke/Louis Dreyfus) notified the Commission of a change in status.

The change in status results from the formation by Duke/Louis Dreyfus and Eastern Utilities Associates of a joint venture to market power.

Comment date: March 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Westar Electric Marketing, Inc.

[Docket No. ER96-458-002]

Take notice that on February 20, 1996, Westar Electric Marketing, Inc. tendered for filing a revised Code of Conduct which incorporates requirements specified in the Commission's February 14, 1996, Order on Westar Electric's Application in Docket No. ER96-458-000.

Comment date: March 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Utility Management Corporation

[Docket No. ER96-1144-000]

Take notice that on March 7, 1996, Utility Management Corporation tendered for filing an amendment in the above-referenced docket.

Comment date: March 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Kentucky Utilities Company

[Docket No. ER96-1239-000]

Take notice that on March 1, 1996, Kentucky Utilities Company (KU), tendered for filing a service agreement between KU and Engelhard Power Marketing, Inc. under its TS Tariff. KU requests an effective date of February 27, 1996.

Comment date: March 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Maine Public Service Company

[Docket No. ER96-1240-000]

Take notice that on March 4, 1996, Maine Public Service Company (Maine

Public), filed an executed Service Agreement with Green Mountain Power Corporation.

Comment date: March 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. South Carolina Electric & Gas Company

[Docket No. ER96-1241-000]

Take notice that on March 4, 1996, South Carolina Electric & Gas Company, tendered for filing proposed Contract for Purchases and Sales of Power and Energy between South Carolina Electric & Gas Company and Koch Power Services, Inc.

Under the proposed contract, the parties will purchase and sell electric energy and power between themselves. South Carolina Electric and Gas Company also requested waiver of notice in order that the contract be effective on April 1, 1996.

Copies of this filing were served upon Koch Power Services, Inc.

Comment date: March 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Interstate Power Company

[Docket No. ER96-1242-000]

Take notice that on March 4, 1996, Interstate Power Company, tendered for filing a Notice of Cancellation of its Rate Schedule FERC No. 0129.

Comment date: March 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Cinergy Services, Inc.

[Docket No. ER96-1243-000]

Take notice that on March 4, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Non-Firm Point-to-Point Transmission Service Tariff (the Tariff) entered into between Cinergy and Illinois Power Company.

Comment date: March 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. New England Power Pool

[Docket No. ER96-1244-000]

Take notice that on March 4, 1996, the New England Power Pool Executive Committee filed a signature page to the NEPOOL Agreement dated September 1, 1971, as amended, signed by North American Energy Corporation, Inc. (North American). The New England Power Pool Agreement, as amended, has been designated NEPOOL FPC No. 2.

The Executive Committee states that acceptance of the signature page would permit North American to join the over 90 other electric utilities and

independent power producers that already participate in the Pool. NEPOOL further states that the filed signature page does not change the NEPOOL Agreement in any manner, other than to make North American a Participant in the Pool. NEPOOL requests an effective date of May 1, 1996 for commencement of participation in the Pool by North American.

Comment date: March 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. New England Power Pool

[Docket No. ER96-1245-000]

Take notice that on March 4, 1996, the New England Power Pool Executive Committee filed a signature page to the NEPOOL Agreement dated September 1, 1971, as amended, signed by Phibro, Inc. (Phibro). The New England Power Pool Agreement, as amended, has been designated NEPOOL FPC No. 2.

The Executive Committee states that acceptance of the signature page would permit Phibro to join over 90 other electric utilities and independent power producers that already participate in the Pool. NEPOOL further states that the filed signature page does not change the NEPOOL Agreement in any manner, other than to make Phibro a Participant in the Pool. NEPOOL requests an effective date of May 1, 1996, for commencement of participation in the Pool by Phibro.

Comment date: March 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. El Paso Electric Company

[Docket No. ER96-1246-000]

Take notice that on March 4, 1996, El Paso Electric Company (El Paso or the Company), filed a Utility Service Contract with the Department of the Air Force for service to Holloman Air Force Base in Alamogordo, New Mexico (Holloman). The rates charged by EPE for service pursuant to the contract are regulated by the New Mexico Public Utility Commission for retail service.

The Company reiterates in its present filing its request that the Commission disclaim jurisdiction over the sale in view of the *de minimis* amount of resales. If the Commission does not disclaim jurisdiction, the Company asks that the Commission treat the contract as filed effective as of December 27, 1995 as to service which is to be resold by Holloman to non-government users.

Comment date: March 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Florida Power Corporation

[Docket No. ER96-1247-000]

Take notice that on March 4, 1996, Florida Power Corporation tendered for filing an amendment to the All Requirements Electric Service Agreement with the City of Newberry dated September 1, 1988. The amendment (a) prevents either Florida Power or Newberry from seeking any change in the rate schedule for all requirements service or the terms and conditions of that service to become effective prior to January 1, 2006; (b) allows either party to terminate service by giving five years' written notice no earlier than January 1, 2001, and (c) provides for an annual review of the rates in the agreement for service beyond December 1, 2005.

The amendment provides that it shall become effective as soon as a new territorial agreement between the Company and the Customer is approved by the Florida Public Service Commission. The territorial agreement is in the process of being finalized.

Comment date: March 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Southern California Edison Company

[Docket No. ER96-1248-000]

Take notice that on March 4, 1996, Southern California Edison Company (Edison), tendered for filing the following Supplemental Agreement (Supplemental Agreement) to the 1990 Integrated Operations Agreement between the City of Azusa (Azusa) and Edison, FERC Rate Schedule No. 247:

Supplemental Agreement for the Integration of Non-Firm Energy from Idaho Power Company Between Southern California Edison Company and City of Azusa

The Supplemental Agreement sets forth the terms and conditions by which Edison will integrate Azusa's purchases of non-firm energy under the Power Sale Agreement between Azusa and Idaho Power Company during the specified winter months of November through April. Edison is requesting waiver of the 60-day prior notice requirement, and requests that the Commission assign to the Supplemental Agreement an effective date of March 5, 1996.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: March 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-6822 Filed 3-20-96; 8:45 am]

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[Docket No. ER96-1249-000, et al.]

Southern California Edison Company, et al.; Electric Rate and Corporate Regulation Filings

March 15, 1996.

Take notice that the following filings have been made with the Commission:

1. Southern California Edison Company

[Docket No. ER96-1249-000]

Take notice that on March 4, 1996, Southern California Edison Company (Edison), tendered for filing the following Supplemental Agreement (Supplemental Agreement) to the 1990 Integrated Operations Agreement between the City of Colton (Colton) and Edison, FERC Rate Schedule No. 249:

Supplemental Agreement for the Integration of Non-Firm Energy From Idaho Power Company Between Southern California Edison Company and City of Colton

The Supplemental Agreement sets forth the terms and conditions by which Edison will integrate Colton's purchases of non-firm energy under the Power Sale Agreement between Colton and Idaho Power Company during the specified winter months of November through April. Edison is requesting waiver of the 60-day prior notice requirement, and requests that the Commission assign to the Supplemental Agreement an effective date of March 5, 1996.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: March 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Southern California Edison Company

[Docket No. ER96-1250-000]

Take notice that on March 4, 1996, Southern California Edison Company (Edison) tendered for filing a letter dated December 28, 1995 (Letter), from the City of Colton (Colton). The Letter reduces the Contract Capacity referenced in the 1995, Power Sale Agreement between Colton and Edison, Commission Rate Schedule No. 345.

Edison requests an effective date of June 1, 1996.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: March 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Consumers Power Company

[Docket No. ER96-1251-000]

Take notice that on March 5, 1996, Consumers Power Company, tendered for filing Amendment No. 1 to the wholesale service agreement dated September 19, 1994, providing for the sale of firm and non-firm power to Alpena Power Company.

Copies of the filing were served upon Alpena Power Company and the Michigan Public Service Commission.

Comment date: March 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Southern Company Services, Inc.

[Docket No. ER96-1254-000]

Take notice that on March 5, 1996, Southern Company Services, Inc., acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power company (Southern Companies), tendered for filing an Interchange Service Contract between Southern Companies and Delhi Energy Services. The Interchange Service Contract establishes the terms and conditions of power supply, including provisions relating to service conditions, control of system disturbances, metering and other matters related to the administration of the agreement.

Comment date: March 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Florida Power Corporation

[Docket No. ER96-1255-000]

Take notice that on March 5, 1996, Florida Power Corporation tendered for