$\begin{array}{l} V_{ht,min} = \text{as defined in Section 3.2.2.1} \\ V_{h,min} = \text{as defined in Section 3.2.2.2} \\ V_{w,min} = \text{as defined in Section 3.2.2.3} \\ V_{c,min} = \text{as defined in Section 3.2.2.4} \\ T = \text{temperature rise} = 90~\text{F } (50~\text{C}). \\ K = \text{water specific heat} = 0.00240~\text{kWh/} \\ \text{(gal \bullet °F); } (0.00114~\text{kWh/}(l \bullet °C)) \\ \end{array}$

4.3 Total weighted per-cycle hot water energy consumption. Calculate the total weighted per-cycle hot water energy consumption, E_T , expressed in kilowatt-hours per cycle and defined as: $E_T = (0.72 \times E_{HW.max}) + (0.28 \times E_{HW.min})$

 $E_{HW.max}$, $E_{HW.min}$ = as defined in Section

4.4 Total weighted per-cycle electrical energy consumption. Calculate the total weighted per cycle electrical energy consumption, $M_{\rm E}$, expressed in kilowatt-hours per cycle and defined as:

 $M_{\rm E}$ = (0.72 x $E_{\rm EL.max})$ + (0.28 x $E_{\rm EL.min})$ where:

 $E_{\rm EL.max,}$ $E_{\rm EL.min}$ = as defined in Section 4.1

- (3) The Waiver shall remain in effect from the date of issuance of this Order until DOE prescribes final test procedures appropriate to clothes washer models W1903, W1918, and W1930 manufactured by Miele.
- (4) This Waiver is based upon the presumed validity of statements, allegations, and documentary materials submitted by the petitioner. This Waiver may be revoked or modified at any time upon a determination that the factual basis underlying the Petition is incorrect.
- (5) This Waiver supersedes the Interim Waiver granted to Miele on August 16, 1995. (60 FR 42553).

Issued in Washington, DC, March 7, 1996. Christine A. Ervin,

Assistant Secretary, Energy Efficiency and Renewable Energy.

[FR Doc. 96–6569 Filed 3–18–96; 8:45 am]

Federal Energy Regulatory Commission

[Project No. 2030-025]

The Confederated Tribes of the Warm Springs Reservation of Oregon, Portland General Electric Company; Notice Establishing Comment Period for Petition for Declaratory Order

March 13, 1996.

On February 15, 1996, the Confederated Tribes of the Warm Springs Reservation of Oregon (Tribes) filed a petition for a declaratory order to determine, on an expedited basis, the existing licensee(s) of the Pelton Hydroelectric Project No. 2030 for purposes of relicensing. The project is located on the Deschutes River in Jefferson County, Oregon.

The original license for the Pelton Project was issued to Portland General Electric Company on December 21, 1951. The license expires on December 31, 2001. Pursuant to an order amending the license for the Pelton Project, issued on February 20, 1980, the Tribes are a "joint licensee to the extent of their interest" in hydropower facilities and associated equipment installed at the Pelton Reregulating Dam.¹ The "existing licensee" is required to inform the Commission of its intent to file an application for a new license for the project between July 1, 1996, and December 31, 1996.²

The Tribes state that it appears unlikely that they and Portland General will file a joint application for a new license for the project in which their respective interests are as set forth in the present license. In these circumstances, the Tribes state that there is considerable uncertainty regarding which entity or entities will be considered an "existing licensee" pursuant to Section 15 of the Federal Power Act and Part 16 of the Commission's regulations. They therefore request that the Commission determine, on an expedited basis, whether the Tribes would be an existing licensee under one or more of the following arrangements:

1. The Tribes file an application individually to own and operate the entire Pelton Project.

2. The Tribes file an application individually to own and operate only the Reregulating Dam portion of the Pelton Project.

- 3. The Tribes file an application jointly with Portland General to own and operate the entire project with the respective interests of the joint applicants as set forth in the current license.
- 4. The Tribes file an application jointly with Portland General to own and operate the entire project with the respective interests of the joint applicants significantly different than as set forth in the current license.
- 5. The Tribes file an application jointly with a third party that currently has no interest in the Pelton Project to own and operate the entire Pelton Project.

Pursuant to Rule 213(d) of the Commission's regulations, answers to

petitions are due within 30 days after filing, unless otherwise ordered.³ Because there is currently no ongoing Commission proceeding regarding the Pelton Project, persons having an interest in its outcome may not have received notice of its filing. To ensure adequate notice to all interested persons, the Commission staff has determined that notice of the petition for a declaratory order should be published and that the deadline for filing an answer, comments, protests, or petitions to intervene should be as established in this notice.

Any person may file an answer, comments, protest, or motion to intervene with respect to the Tribe's petition in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.213, and 385.214. In determining the appropriate action to take with respect to the petition, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any answers, comments, protests, or motions to intervene must be received no later than April 26, 1996. Lois D. Cashell,

Secretary.

[FR Doc. 96–6499 Filed 3–18–96; 8:45 am] BILLING CODE 6717–01–M

[Docket No. MG96-1-001]

El Paso Natural Gas Co.; Notice of Filing

March 13, 1996.

Take notice that on March 8, 1996, El Paso Natural Gas Company (El Paso) filed revised standards of conduct under section 161.3 of the Commission's regulations, 18 CFR 161.3 and to comply with the Commission's February 7, 1996 order directing El Paso to revise its standards of conduct with respect to Standards C, E, H, J and K, 18 CFR 161.3(c), (e), (h), (j) and (k). 74 FERC ¶ 61,122.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before March 28, 1996. Protests will be considered by the Commission in determining the

¹ 10 FERC ¶ 62,142.

² See 18 CFR 16.6.

³ 18 CFR 385.213(d)(2). See also 18 CFR 385.202.

appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96–6500 Filed 3–18–96; 8:45 am] BILLING CODE 6717–01–M

[Docket No. CP85-221-063]

Frontier Gas Storage Company; Notice of Sale Pursuant to Settlement Agreement

March 13, 1996.

Take notice that on March 6, 1996, Frontier Gas Storage Company (Frontier), c/o Reid & Priest, Market Square, 701 Pennsylvania Ave., N.W., Suite 800, Washington, D.C. 20004, in compliance with provisions of the Commission's February 13, 1985, Order in Docket No. CP82-487-000, et al., submitted an executed Service Agreement under Rate Schedule LVS-1 providing for the possible sale of up to a daily quantity of 50,000 MMBtu, not to exceed 5 Bcf of Frontier's gas storage inventory on an "as metered" basis to Westcoast Gas Services (America) Inc., for term ending March 31, 1997.

Under Subpart (b) of Ordering Paragraph (F) of the Commission's February 13, 1985, Order, Frontier is "authorized to commence the sale of its inventory under such an executed service agreement fourteen days after filing the agreement with the Commission, and may continue making such sale unless the Commission issues an order either requiring Frontier to stop selling and setting the matter for hearing or permitting the sale to continue and establishing other procedures for resolving the matter."

Any person desiring to be heard or to make a protest with reference to said filing should, within 10 days of the publication of such notice in the Federal Register, file with the Federal Energy Regulatory Commission (888 1st Street N.E., Washington, D.C. 20426) a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedures, 18 CFR 385.214 or 385.211. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are

on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96–6505 Filed 3–18–96; 8:45 am] BILLING CODE 6717–01–M

[Docket No. ER96-795-000]

Gateway Energy Marketing; Notice of Issuance of Order

March 13, 1996.

On January 16, 1996, as amended February 6, 1996, Gateway Energy Marketing (Gateway) submitted for filing a rate schedule under which Gateway will engage in wholesale electric power and energy transactions as a marketer. Gateway also requested waiver of various Commission regulations. In particular, Gateway requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Gateway.

On March 7, 1996, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part

34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Gateway should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Gateway is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Gateway's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is April 8, 1996.

Copies of the full text of the order are available from the Commission's Public

Reference Branch, 888 First Street, N.E. Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 96–6501 Filed 3–18–96; 8:45 am] BILLING CODE 6717–01–M

[Docket No. CP96-216-000]

Natural Gas Pipeline Company of America; Notice of Request Under Blanket Authorization

March 13, 1996.

Take notice that on February 28, 1996, Natural Gas Pipeline Company of America (Natural), 701 East 22nd Street, Lombard, Illinois 60148, filed in Docket No. CP96-216-000 a request pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to operate an existing 2.8 mile delivery lateral in Pulaski County, Arkansas, for jurisdictional services, including transportation pursuant Part 284 of the Regulations, under Natural's blanket certificate issued in Docket No. CP82-402–000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

FR Doc. 96–6503 Filed 3–18–96; 8:45 am] BILLING CODE 6717–01–M

[Docket No. CP94-29-002]

Paiute Pipeline Company; Notice of Amendment to Pending Application

March 13, 1996.

Take notice that on March 4, 1996, Paiute Pipeline Company (Paiute), filed in Docket No. CP94–29–002, pursuant to